

Permittee

# COMMONWEALTH of VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

## DRAFT PERMIT April 30, 2019

TO WITHDRAW GROUNDWATER IN THE EASTERN SHORE GROUNDWATER MANAGEMENT AREA

**Permit Number: GW0072700** 

Effective Date: Mo Dy, 2019 Expiration Date: Mo Dy, 2034

Pursuant to Section 62.1-256 of the Ground Water Management Act of 1992 (Chapter 25, Title 62.1 of the Code of Virginia) and the Groundwater Withdrawal Regulations (Regulations) (9VAC25-610-10 *et seq.*), the State Water Control Board (Board) hereby authorizes the Permittee to withdraw and use groundwater in accordance with this permit.

Andrew Morey

	Facility	Morey Farm	
	Facility Address	18646 Airport Drive	
		Melfa, VA 23410	
Γhe Permittee	s's authorized ground	water withdrawal shall not excee	ed:
		gallons per year, gallons per month,	
Γhe permitted permit.	withdrawal will be u	sed to provide an agricultural wa	ater supply. Other uses are not authorized by this
Γhe Permittee	shall comply with al	l conditions and requirements of	the permit.
By direction of	of the State Water Con	ntrol Board, this Permit is grante	d by:
Signed			Date
	Director, Office of V	Water Supply	

This permit is based on the Permittee's application submitted on December 1, 2017, and subsequently amended to include supplemental information provided by the Permittee. The following are conditions that govern the system set-up and operation, monitoring, reporting, and recordkeeping pertinent to the Regulations.

## Part I Operating Conditions

#### A. Authorized Withdrawal

1. The withdrawal of groundwater shall be limited to the following wells identified in the table below. Withdrawals from wells not included in Table 1 are not authorized by this permit and are therefore prohibited. 9VAC25-610-140.A

Table 1

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Owner	DEQ Well #	Well	Screen	Aquifer*	Latitude	Longitude	D /
Well		Depth	Intervals				Datum
Name		(ft)					
Well 1	100-01336	170	150-170	Upper Yorktown- Eastover	37° 39' 41.36"	-75° 45' 15.71"	NAD27
Well 2	100-01337	160	150-160	Upper Yorktown- Eastover	37° 39' 40.68"	-75° 45' 14.76"	NAD27
Well 3	100-01338	170	160-170	Upper Yorktown- Eastover	37° 39' 41.76"	-75° 45' 13.68"	NAD27
Well 4	100-01339	210	190-210	Middle Yorktown- Eastover	37° 39' 36.36"	-75° 45' 20.16"	NAD27
Well 5	100-01340	295	280-295	Lower Yorktown- Eastover	37° 39' 36.72"	-75° 45' 20.88"	NAD27
Well 6	100-01341	295	280-295	Lower Yorktown- Eastover	37° 39' 34.55"	-75° 45' 21.69"	NAD27
Well 7	100-01342	295	280-295	Lower Yorktown- Eastover	37° 39' 35.56"	-75° 45' 23.05"	NAD27

<sup>\*</sup>Aquifer in use was estimated based on the USGS Eastern Shore Hydrogeologic Framework and will be updated using site-specific geophysical data collected as required by the permit.

2. Any actions that result in a change to the well operation, construction, or pump intake setting of wells included in this permit must be pre-approved by the Department of Environmental Quality (Department) in writing prior to implementing the change and a revised GW-2 Form must be submitted to the Department within 30 days after the physical construction of a well is altered or the pump intake setting has been changed. If changes are a result of an emergency, notify the Department within 5 days from the change. 9VAC25-610-140.C

## **B. Pump Intake Settings**

1. The Permittee shall not place a pump or water intake device lower than the top of the uppermost confined aquifer that a well utilizes as a groundwater source or lower than the bottom of an unconfined aquifer that a well utilizes as a groundwater source in order to prevent dewatering of the aquifer, loss of inelastic storage, or damage to the aquifer from compaction. 9VAC25-610-140.A.6

2. Pump settings in individual wells are limited as follows. Any change in the pump setting must receive prior approval by the Department.

Owner Well Name	DEQ Well #	Max Pump Setting (feet below land surface)*
Well 1	100-01336	138
Well 2	100-01337	138
Well 3	100-01338	138
Well 4	100-01339	194
Well 5	100-01340	258
Well 6	100-01341	258
Well 7	100-01342	258

<sup>\*</sup>Max pump settings were estimated based on the USGS Eastern Shore Hydrogeologic Framework.
Following the collection of the geophysical log data required by this permit, updated site-specific maximum pump setting depths will be provided by the Department to replace these estimated limits.

## C. Reporting

- 1. Water withdrawn from each well shall be recorded consistently at the end of each month and reported to the Office of Water Supply, in paper or electronic format, on a form provided by the Department by the tenth (10<sup>th</sup>) day of each January, April, July and October for the respective previous calendar quarter. Records of water use shall be maintained by the Permittee in accordance with Part III.F, 1 through 5 of this permit.9VAC25-610-140.A.9
- 2. The Permittee shall report any amount in excess of the permitted withdrawal limit by the fifth (5th) day of the month following the month when such a withdrawal occurred. Failure to report may result in compliance or enforcement activities. 9VAC25-610-140.C
- 3. The following is a summary of reporting requirements for specific facility wells:

Owner Well Name	DEQ Well #	Reporting Requirements
Well 1	100-01336	Water Use
Well 2	100-01337	Water Use
Well 3	100-01338	Water Use
Well 4	100-01339	Water Use
Well 5	100-01340	Water Use
Well 6	100-01341	Water Use
Well 7	100-01342	Water Use

## D. Water Conservation and Management Plan

- 1. The Water Conservation and Management Plan (WCMP) submitted in the application received December 1, 2017 and subsequently amended and then approved by the Department is incorporated by reference into this permit and shall have the same effect as any condition contained in this permit and may be enforced as such.
- 2. By the end of the first year of the permit cycle Mo Dy, 2020 the Permittee shall submit a detailed description of their leak detection and repair program activities and documentation to the Department that these activities have been conducted. This documentation shall include frequency of the activities completed and the findings and results of the activities during the first year of the

permit term. 9VAC25-610-100.B.1.b,2.b,or 3.b

- 3. As soon as completed but not later than the end of the second year of the permit cycle Mo Dy, 2021 the Permittee shall submit to the Department results of a 12 month audit of the total amount of groundwater used in the distribution system and the separate amounts used for drinking and cooling. This audit report shall include the flock cycle start and end dates during the year, and any necessary changes to the leak detection and repair program or operations that affected water use. 9VAC25-610-100.B.1.b,2.b,or 3.b
- 4. A report on the plan's effectiveness in maintaining or reducing water use and a summary of proposed revisions to the WCMP to address any elements that can be improved based on operations to date shall be submitted by the end of years five (Mo Dy, 2024) and ten (Mo Dy, 2029) of the permit term. These reports shall include as appropriate: 9VAC25-610-140.C
  - a. Any new water saving equipment installed or water saving processes adopted;
  - b. A summary of the operation of the cooling system for the houses during the report period including what months the cooling system was operated;
  - c. Evaluation of the leak detection and repair program with a summary of any significant leaks found and repaired; and
  - d. A summary of the flock cycles and overall water use patterns for each year covered by the report.
- 5. If revisions or additions to the plan are necessary an updated WCMP shall be submitted to the Department for approval along with the report prior to implementation of the revised plan
- 6. Records of activities conducted pursuant to the WCMP are to be submitted to DEQ upon request.

#### E. Mitigation Plan

The Mitigation Plan approved on March 22, 2018 by the Department is incorporated by reference into this permit and shall have the same effect as any condition contained in this permit and may be enforced as such. 9VAC25-610-110.D.3.g

#### F. Well Tags

- 1. Each well that is included in this permit shall have affixed to the well casing, in a prominent place, a permanent well identification plate that records, at a minimum, the DEQ well identification number, the groundwater withdrawal permit number, the total depth of the well, and the screened intervals in the well. Such well identification plates shall be in a format specified by the Board and are available from the Department. 9VAC25-610-140.A.12
- 2. Well tags shall be affixed to the appropriate well casing within 30 days of receiving the tags from the Department. The accompanying well tag installation certification form shall be returned to the Department within 60 days of receipt of the tags. 9VAC25-610-140.C

## Part II Special Conditions

Pursuant to 9VAC25-610-140.B and C, the following Special Conditions apply to this permit in order to protect the public welfare, safety, and health or conserve, protect and help ensure the beneficial use of groundwater.

#### A. Geophysical Log Data Collection

By October 31, 2021, a complete suite of geophysical logs (Spontaneous Potential, Single Point Resistance, 16/64 Short and Long Normal, Natural Gamma at a scale of 20 ft. per inch) shall be obtained from at least 2 boreholes at the locations and depths approved by the Department during the coordination process. Given the unknown hydrogeology at the site and the known potential for significant horizontal variability, additional geophysical logs may be required as determined by the Department during the drilling work to assess the well field area. An electronic and hard copy of the geophysical logs shall be submitted to the Department within 30 days of collection to allow determination of the top and bottom of the aquifer in use. 9VAC25-610-140.C

At least two months prior to the scheduled geophysical logging, the Permittee shall notify the Department of the drilling timetable to receive any further guidance needed on performing the geophysical logging and to allow scheduling of Department staff to make a site visit during the drilling of the borehole and/or the geophysical logging. Geophysical log data collected without the oversight of the Department will not be accepted.

#### B. Pump Intake Determination and Reset

Within 90 days of notification of the maximum pump setting depth as determined by Department staff based on new geophysical log data obtained by the Permittee as required by the permit, the Permittee shall submit documentation from a certified well provider, or other source as accepted by the Department, that the pump intake for each production well is set above the setting stated in the notification.

#### C. Meter Installation Verification/Correction

If notified by DEQ through an inspection report that meters meeting the requirements set forth in Part III Condition I of this permit have not been correctly installed on each production well in such a manner as to record total withdrawals from the well including both cooling water and drinking water, the Permittee shall correct any identified meter issues within 60 days of notification.

## Part III General Conditions

## A. Duty to Comply

The Permittee shall comply with all conditions of the permit. Nothing in this permit shall be construed to relieve the permit holder of the duty to comply with all applicable federal and state statutes, regulations and prohibitions. Any permit violation is a violation of the law and is grounds for enforcement action, permit termination, revocation, modification, or denial of a permit application. 9VAC25-610-130.A

## **B.** Duty to Cease or Confine Activity

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the activity for which a permit has been granted in order to maintain compliance with the conditions of the permit. 9VAC25-610-130.B

## C. Duty to Mitigate

The Permittee shall take all reasonable steps to avoid all adverse impacts that may result from this withdrawal as defined in 9VAC25-610-10 and provide mitigation of the adverse impact when necessary as described in 9VAC25-610-110.D.3.g. 9VAC25-610-130.C

## D. Inspection, Entry, and Information Requests

Upon presentation of credentials, the Permittee shall allow the Board, the Department, or any duly authorized agent of the Board, at reasonable times and under reasonable circumstances, to enter upon the Permittee's property, public or private, and have access to, inspect and copy any records that must be kept as part of the permit conditions, and to inspect any facilities, well(s), water supply system, operations, or practices (including sampling, monitoring and withdrawal) regulated or required under the permit. For the purpose of this section, the time for inspection shall be deemed reasonable during regular business hours. Nothing contained herein shall make an inspection time unreasonable during an emergency. 9VAC25-610-130.D

## E. Duty to Provide Information

The Permittee shall furnish to the Board or Department, within a reasonable time, any information that the Board may request to determine whether cause exists for modifying or revoking, reissuing, or terminating the permit, or to determine compliance with the permit. The Permittee shall also furnish to the Board or Department, upon request, copies of records required to be kept by regulation or this permit. 9VAC25-610-130.E

## F. Monitoring and Records Requirements

1. The Permittee shall maintain a copy of the permit on-site and/or shall make the permit available upon request. 9VAC25-610-130.E

- 2. Monitoring of parameters shall be conducted according to approved analytical methods as specified in the permit. 9VAC25-610-130.F.1
- 3. Samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity. 9VAC25-610-130.F.2
- 4. The Permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart or electronic recordings for continuous monitoring instrumentation, copies of all reports required by the permit, and records of all data used to complete the application for the permit, for a period of at least three years from the date of the expiration of a granted permit. This period may be extended by request of the Board at any time. 9VAC25-610-130.F.3
- 5. Records of monitoring information shall include as appropriate: 9VAC25-610-130.F.4
  - a. the date, exact place and time of sampling or measurements;
  - b. the name(s) of the individual(s) who performed the sampling or measurements;
  - c. the date the analyses were performed;
  - d. the name(s) of the individual(s) who performed the analyses;
  - e. the analytical techniques or methods supporting the information, such as observations,
  - f. readings, calculations and bench data used;
  - g. the results of such analyses; and
  - h. chain of custody documentation.

## G. Environmental Laboratory Certification

The Permittee shall comply with the requirement for certification of laboratories conducting any tests, analyses, measurements, or monitoring required pursuant to the State Water Control Law (§ 62.1-44.2 et seq.), Environmental Laboratory Certification Program (§ 2.2-1105et seq.), Certification for Noncommercial Environmental Laboratories (1VAC30-45), and/or Accreditation for Commercial Environmental Laboratories (1VAC30-46), and

- a. Ensure that all samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity.
- b. Conduct monitoring according to procedures approved under 40CFR Part 136 or alternative methods approved by the U.S. Environmental Protection Agency.
- c. Periodically calibrate and perform maintenance procedures on all monitoring and analytical instrumentation at intervals that will ensure accuracy of measurements. (1VAC30-45-20)

## **H. Future Permitting Actions**

- 1. A permit may be modified or revoked as set forth in Part VI of the Regulations. 9VAC25-610-290 and 9VAC25-610-130.G
- 2. If a Permittee files a request for permit modification or revocation, or files a notification of planned changes, or anticipated noncompliance, the permit terms and conditions shall remain effective until the Board makes a final case decision. This provision shall not be used to extend the expiration date of the effective permit. 9VAC25-610-130.G
- 3. Permits may be modified or revoked upon the request of the Permittee, or upon Board initiative, to reflect the requirements of any changes in the statutes or regulations. 9VAC25-610-130.G
- 4. The Permittee shall schedule a meeting with the Department prior to submitting a new, expanded or modified permit application. 9VAC25-610-85
- 5. A new permit application shall be submitted 270 days prior to the expiration date of this permit, unless permission for a later date has been granted by the Board, to continue a withdrawal greater than or equal to 300,000 gallons in any month while an application for a renewal is being processed. 9VAC25-610-96
- 6. A new permit application shall be submitted 270 days prior to any proposed modification to this permit that will (i) result in an increase of withdrawal above permitted limits; or (ii) violate the terms and conditions of this permit. 9VAC25610-96
- 7. The applicant shall provide all information described in 9VAC25-610-94 for any reapplication. 9VAC25-610-96.C
- 8. The Permittee must notify the Department in writing of any changes to owner and facility contact information within 30 days of the change. 9VAC25-610-140.C

### I. Metering and Equipment Requirements

- 1. Each well and/or impoundment or impoundment system shall have an in-line totalizing flow meter to read gallons, cubic feet, or cubic meters installed prior to beginning the permitted use. Meters shall produce volume determinations within plus or minus 10% of actual flows. 9VAC25-610-140.A.7.b
  - a. A defective meter or other device must be repaired or replaced within 30 days.
  - b. A defective meter is not grounds for not reporting withdrawals. During any period when a meter is defective, generally accepted engineering methods shall be used to estimate withdrawals. The period during which the meter was defective must be clearly identified in the groundwater withdrawal report required by Part I, Subsection D of this permit. An alternative method for determining flow may be approved by the Board on a case-by-case basis.
- 2. Each well shall be equipped in a manner such that water levels can be measured during pumping and non-pumping periods without dismantling any equipment. Any opening for tape measurement of

water levels shall have an inside diameter of at least 0.5 inches and be sealed by a removable plug or cap. The Permittee shall provide a tap for taking raw water samples from each permitted well. 9VAC25-610-140.A.7.e

#### J. Minor Modifications

- 1. A minor modification to this permit must be made to replace an existing well(s) or add an additional well(s) provided that the well(s) is screened in the same aquifer(s) as the existing well(s), and is in the near vicinity of the existing well(s), the total groundwater withdrawal does not increase, the area of impact does not increase, and the well has been approved by the Department prior to construction. 9VAC25-610-330.B.4 and 5
- 2. A minor modification to this permit must be made to combine withdrawals governed by multiple permits when the systems are physically connected as long as interconnection will not result in additional groundwater withdrawal and the area of impact will not increase. 9VAC25-610-330.B.6
- 3. Minor modifications to this permit must also be made to:
  - a. Change an interim compliance date up to 120 days from the original compliance date, as long as the change does not interfere with the final compliance date. 9VAC25-610-330.B.7
  - b. Allow for change in ownership when the Board determines no other change in the permit is necessary and the appropriate written agreements are provided in accordance with the transferability of permits and special exceptions. 9VAC25-610-320 and 9VAC25-610-330.B.8
  - c. Revise a Water Conservation and Management Plan to update conservation measures being implemented by the Permittee that increase the amount of groundwater conserved. 9VAC25-610-330.B.9

#### K. Well Construction

At least 30 days prior to the scheduled construction of any well(s), the Permittee shall notify the Department of the construction timetable and receive prior approval of the well(s) location(s) and acquire the DEQ Well number. All wells shall be constructed in accordance with the following requirements.

- 1. A well site approval letter or well construction permit must be obtained from the Virginia Department of Health prior to construction of the well. 9VAC25-610-130.A
- 2. A complete suite of geophysical logs (Spontaneous Potential, Single Point Resistance, 16/64 Short and Long Normal, Natural Gamma) shall be completed for the well and submitted to the Department along with the corresponding completion report. 9VAC25-610-140.C
- 3. The Permittee shall evaluate the geophysical log and driller's log information to estimate the top of the target aquifer and; therefore, a depth below which the pump shall not be set. The Permittee's determination of the top of the target aquifer shall be submitted to the Department for review and approval, or approved on site by the Department's Groundwater Characterization staff, prior to

installation of any pump. 9VAC25-610-140.A.6

- 4. The Permittee shall install gravel packs and grout in a manner that prevents leakage between aquifers. Gravel pack shall be terminated close to the top of the well screen(s) and shall not extend above the top of the target aquifer. 9VAC25-610-140.C
- 5. A completed GW-2 Form and any additional water well construction documents shall be submitted to the Department within 30 days of the completion of any well and prior to the initiation of any withdrawal from the well. 9VAC25-610-140.C. The assigned DEQ Well number shall be included on all well documents. 9VAC25-610-140.C
- 6. In addition to the above requirements, construction of a Water Level Monitoring State Observation Well (SOW) requires:
  - a. The Permittee shall coordinate activities with the Department's Groundwater Characterization Program (GWCP) to determine the appropriate observation well location and construction schedule, along with the needed screen interval(s), and other completion details following review of geophysical logging. 9VAC25-610-140.C
  - b. Prior to preparation of bid documents for construction of the observation well, the Permittee shall notify the Department and shall include any GWCP requirements in the bid documents. At a minimum, the Department will require a pre-bid meeting with interested drilling contractors and a pre-construction meeting with the successful bidder. 9VAC25-610-140.C
  - c. Instrumentation to meet the requirements for real-time data transmission consistent with the State Observation Well Network shall be purchased by the Permittee. The Permittee shall submit a purchase order based on the Department's equipment specifications for review and approval prior to purchase of the equipment. The Permittee shall not be required to install the equipment. 9VAC25-610-140.C
- 7. In addition to the above requirements, construction of a Chloride Monitoring SOW requires:
  - a. The Permittee shall coordinate activities with the Department's Groundwater Characterization Program (GWCP) to determine the appropriate observation well location and construction schedule, along with the needed screen interval(s), and other completion details following review of geophysical logging. 9VAC25-610-140.C
  - b. Prior to preparation of bid documents for construction of the observation well, the Permittee shall notify the Department and shall include any GWCP requirements in the bid documents. At a minimum, the Department will require a pre-bid meeting with interested drilling contractors and a pre-construction meeting with the successful bidder. 9VAC25-610-140.C
  - c. Instrumentation to meet the requirements for real-time data transmission consistent with the State Observation Well Network shall be purchased by the Permittee. The Permittee shall submit a purchase order based on the Department's equipment specifications for review and approval prior to purchase of the equipment. The Permittee shall not be required to install the equipment. 9VAC25-610-140.C

d. Instrumentation to meet the requirements for continuous measurement of specific conductance from multiple levels within the well screen shall be purchased by the Permittee. The Permittee shall submit a purchase order based on the Department's equipment specifications for review and approval prior to purchase of the equipment. The Permittee shall not be required to install the equipment. 9VAC25-610-140.C

#### L. Permit Reopening

This permit may be reopened for the purpose of modifying the conditions of the permit as follows:

- a. To meet new regulatory standards duly adopted by the Board. 9VAC25-610-140.A.11
- b. When new information becomes available about the permitted withdrawal, or the impact of the withdrawal, which had not been available at permit issuance and would have justified the application of different conditions at the time of issuance. 9VAC25-610-310.B.1
- c. When the reported withdrawal is less than 60% of the permitted withdrawal amount for a five year period. 9VAC25-610-310.B.2
- d. If monitoring information indicates the potential for adverse impacts to groundwater quality or level due to this withdrawal. 9VAC25-610-140.C

# COMMONWEALTH of VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

## PERMIT ISSUANCE FACT SHEET

Groundwater Withdrawal Permit Number: GW0072700

Application Date: November 30, 2017

The Department of Environmental Quality (Department or DEQ) has reviewed the application for a Groundwater Withdrawal Permit. Based on the information provided in the application and subsequent revisions, DEQ has determined that there is a reasonable assurance that the activity authorized by the permit is a beneficial use as defined by the regulations. Groundwater impacts have been minimized to the maximum extent practicable. The following details the application review process and summarizes relevant information for developing the Permit and applicable conditions.

#### **Permittee / Legal Responsible Party**

Name & Address: Andrew Morey

18646 Airport Drive

Melfa, VA 23410

Phone: (757) 709-9119

#### **Facility Name and Address**

Name & Address: Morey Farm

18646 Airport Drive

Melfa, VA 23410

Phone: (757) 709-9119

#### **Contact Information:**

Name: Andrew Morey

E-mail: seasurfer2@verizon.net

Phone: (757) 709-9119

#### **Proposed Beneficial Use:**

The proposed use for this withdrawal is for agriculture. Withdrawals will supply a poultry growing operation with water for cooling of chicken houses as well as for direct consumption by poultry.

#### **Processing Dates**

Processing Action	Date Occurred/Received
Pre-Application Meeting:	October 10, 2017
Application Received:	December 1, 2017
Permit Fee Deposited by Accounting:	Not Applicable
Notice of Deficiency Sent	February 22, 2018
Response to Notice of Deficiency Received:	March 14, 2018
Request for Additional Information Sent:	N/A
Response to Request for Additional Information Received:	N/A
Local Government Ordinance Form Received:	April 9, 2018
Application Complete:	March 22, 2018
Submit Request for Technical Evaluation:	December 18, 2018
Technical Evaluation Received:	February 12, 2019
Draft Permit Package Sent:	April 30, 2019
Submit Draft Permit for Public Notice:	MO DY, 2019
Public Notice Published:	MO DY, 2019
End of 30-Day Public Comment Period:	MO DY, 2019
Response to Public comment:	MO DY, 2019
Public Meeting or Hearing:	MO DY, 2019

## **Application**

#### **Application Information**

Morey Farm is a poultry farm owned by Andrew Morey and located in Accomack County. Morey Farm has 8 poultry houses and 7 production wells. The houses are sized as follows: 4 houses at 40 ft. width by 700 ft. length; 2 houses at 60 ft. width by 700 ft. length; and 2 at 60 ft. width by 630 ft. length. The farm produces broilers. Additional information on how water is used at the farm is discussed in the basis of need section below.

The property and house have been in the Morey family since at least 1900, with the wells for the chicken houses being constructed between 2000 and 2012. The wells provide water for the poultry operations as well as for the residential use of the onsite farmhouse (2 occupants).

## Location of Facility/Withdrawal:

Water Supply Planning Unit: Accomack & Northampton

County: Accomack County

<u>GWMA/Aquifer</u>: Eastern Shore/Upper, Middle, and Lower Yorktown-Eastover

<u>Conjunctive Use Source</u>: This system uses no surface water and is therefore not a conjunctive use

system.

### Withdrawal Use, Current Need, and Projected Demand:

<u>Basis of Need</u>: Poultry farms use groundwater to provide drinking water to the birds as well as to supply water to either misting systems or evaporative cooling pads designed to regulate temperatures in the house and keep the birds cool. Cooling is primarily required in summer.

Water use for poultry farms varies seasonally as well as in response to the poultry life cycle. Generally during winter, fall, and spring, facility withdrawals rise and fall in a predictable pattern every 50-60 days, or the length of time it takes to raise a flock, with increased usage primarily resulting from increased water consumption as the birds gain weight. This water use pattern starts with low water consumption volumes for chick development and peaks in the last 20-30 days as growers seek to maximize adult weight gains. Typically, farms raise around five flocks per year with this cycle repeating each time. During the summer, withdrawal volumes increase due to additional water usage for flock cooling purposes.

Water volumes used for consumption are controlled by a computer system that provides water to the drinker system, which provides access to water for the birds but limits spillage or excess moisture from entering the house. Avoiding excess moisture is critical to bird health and as a result careful conservation of water is already a key tenet of management in a broiler house. The computer tracks water supplied to the drinking system and records the volume. This data was maintained by some farms but in many cases was not recorded long-term. Where available, data from the computer is discussed in the historic withdrawals section of the factsheet.

The cooling systems are operated based on temperature and humidity and while usage is typically restricted to summers, operation of the cooling systems tends to vary between farms. Historically, water supplied to the cooling systems was not metered so very limited data is available on usage.

Water Demand Projection: Water demands are based on estimated drinking and cooling water amounts needed to supply all the system houses. Proposed withdrawal limits were calculated based on the total of both consumption (drinking water) and cooling. Water use for consumption at Morey Farm was calculated through a multi-step analysis by the applicant, using tracked water usage for an actual 49 day flock and review of limited meter data from September to October of 2017. The applicant compared tracked usage, flocks/year, house area, and an estimated mortality rate to arrive at estimated monthly and annual needs for both consumption and cooling purposes.

As no metered data on volumes used for cooling was available from farms operating on the shore, a procedure for estimating water use for cooling was developed for use based on discussions with industry stakeholders, individual farmers, and a review of available literature. House size and cooling fan capacity were identified as the major variables determining water use for cooling poultry houses. A formula based on 1.6 gallons per year per cubic foot per minute (cfm) of cooling fan capacity was determined to be representative for the Delmarva area poultry industry. The major variable for cooling fan capacity is the width of the house as that provides for the number and size of cooling fans

that can be installed. The combined total width of the houses for the facility was used as the basis to estimate cooling water use.

Staff used the applicant's data to calculate both consumption and cooling, based on the standard formulas, noted above, and found the results to be comparable to those calculated by the applicant. The applicant's water use calculations are attached to the fact sheet as Attachment 4. The permit requires metering of the wells to record total water use and actual amounts used for cooling will be collected.

A small amount of water is used for general farm operation including washing equipment and cleaning houses between flocks. An amount of 100,000 g/y was estimated for these uses. Residential usage of 3,100 gallons/month (g/mo.) was also estimated and included in the final requested amounts.

Water demands are not expected to change as the amount requested represents the maximum capacity of the farm and no additional houses are considered in this permit. Therefore, no projections are included for this facility.

<u>Withdrawal Volumes Requested</u>: The applicant originally requested 7,202,808 annually and 916,603 monthly; however, after recalculating needs based upon the cooling calculation procedure noted above, the following withdrawal volumes were requested based upon the projected groundwater demand.

Period of Withdrawal	Actual Volume (gal.)	Volume in MGD
Maximum Monthly:	2,329,723	.074
Maximum Annual:	8,714,628	.024

#### **DEQ Evaluation**

<u>Historic Withdrawals</u>: The applicant provided tracked water usage, by house, for an actual 49-day flock during the August-October of 2017. The total water usage for all 8 houses was 769,036 gallons. Average usage across all houses showed 11% of the total water used during the first 15 days of chicken development, 30% during the middle 15 days of chicken development, and the remaining 59% of water usage used during the last 19 days of finishing. Total usage across houses ranged from 78,974 gallons to 116,364 gallons during the full flock life cycle.

Analysis of Alternative Water Supplies: The Eastern Shore of Virginia is an area primarily served by groundwater with the majority of withdrawals coming from the three confined Yorktown-Eastover (Upper/Middle/Lower) aquifers. There is limited surface water availability with the majority of streams being too small to supply sufficient water for most purposes, larger water bodies are typically tidally influenced, and water quality concerns have limited the development of these sources. Withdrawals from the surficial aquifer, or water table, are one viable alternative to withdrawals from the confined system. While withdrawals from the surficial aquifer can present additional water quality challenges in the form of iron forming bacteria and increased vulnerability to surface contaminants, it may be viable in some locations where capacity and quality are sufficient. In general, drinking water for poultry must be of higher quality than the cooling water. In most cases, site-specific data will be necessary to determine the viability of the surficial aquifer and to determine what portions of the use it can supply.

<u>Public Water Supply</u>: The proposed withdrawal does not contain a public water supply component.

<u>Water Supply Plan Review</u>: A Water Supply Planner coordination request was sent on September 10, 2018 and a response was received on January 9, 2019. The response noted several key items.

The Accomack County Regional Water Supply Plan (Plan) includes irrigating agricultural facilities using both groundwater and surface water, with current permitted amounts sufficient to meet demands into 2040. The plan, however, does not include existing poultry farms in their assessments. While the seafood industry could also show future growth in the region, Section 4.0 of the ANPDC Groundwater Management Plan details industrial water for seafood and poultry processing, noting over 90% of industrial groundwater usage is related to poultry processing. WSP Staff note existing water quality concerns for surface waters and no significant water surpluses or sources in Accomack County to serve as alternative sources. Additionally, WSP staff reviewed the current alternatives under consideration, such as water table wells, and noted that the ability of the National Resources Conservation Service's (NRCS) Environmental Quality Incentives Program (EQIP) program to fund such efforts is currently unknown. The current lack of inclusion of poultry in the region's plan, existing water quality and alternative source concerns, and the unknown status of funding for alternative development underlines potential regional resource concerns to be addressed in future planning efforts.

<u>DEQ Recommended Withdrawal Limits</u>: The recommended withdrawal limits are based on the total of both consumption (drinking water) and cooling. Water use for consumption was evaluated based on meter data from the farm. DEQ staff evaluated the water use from previous flocks, compared it to the standard industry formulas developed for the area, and determined the values provided a reasonable basis for estimating annual and monthly withdrawal amounts.

DEQ staff evaluated the volumes requested for cooling and determined they were accurately calculated using the procedure discussed in more detail above. Given the lack of data available for evaluating poultry water use in the area and the agreement between Morey Farm's flock data and estimates and those developed for the area, DEQ believes the methods employed are conservative enough to provide sufficient water for the farm to continue operation while still providing a reasonable limit for the permits. It is expected that as more metered data becomes available, withdrawal limits may be reduced in cases where actual water use is significantly lower than the permit limits.

Withdrawal limits were rounded to nearest hundred thousand in accordance with DEQ's April 6, 2015 "Rounding Memo". DEQ recommends the following withdrawal volumes based upon evaluation of the groundwater withdrawal permit application.

Period of Withdrawal	Actual Volume (gal.)	Volume in MGD
Maximum Monthly:	2,330,000	.074
Maximum Annual:	8,800,000	.024

<u>Technical Evaluation</u>: Aquaveo, LLC performed a technical evaluation of the application for the Department based on the VAHydroGW-ES model. As an aquifer pump test was not performed, the properties from the VAHydroGW-ES model were used to simulate the potential drawdown resulting from the proposed withdrawal. The model uses a base simulation which includes all existing permits

(except the applicant wells) operating at their 2017 maximum annual withdrawal limit allowed under the terms of their permit for all Ground Water Management Area (GWMA) permit holders. This base simulation is then executed for 50 years. A second 50-year simulation was then conducted using the VAHydroGW-ES model with the applicant's proposed withdrawals added to the base simulation to simulate drawdown resulting from the applicant's wells using the proposed withdrawal volumes. The objectives of this evaluation were to determine the areas of any aquifers that will experience at least one foot of water level decline due to the proposed withdrawal (the Area of Impact or AOI), to determine the potential for the proposed withdrawal to cause salt-water intrusion, and to determine if the proposed withdrawal meets the 80% drawdown criteria. A summary of the results of the evaluation are provided below and the full technical evaluation is attached to this fact sheet as Attachment 1.

Aguaveo, LLC reviewed and compared simulated 2017 water levels from the reported use to USGS measured water levels in observation wells closest to the applicant's withdrawal for the same year for the Upper, Middle, and Lower Yorktown-Eastover aguifers. Comparing the VAHydroGW-ES 2017 Historic Use Water Level with the USGS Network Well 2017 Water Level provides a method for judging the accuracy of the VAHydroGW-ES model. They noted that the water levels obtained from the regional observation networks for the Upper, Middle, and Lower Yorktown-Eastover aquifers each fall within 2-8 feet of simulated values. Aquaveo also noted that the observed water levels in all three aguifers exhibit yearly fluctuations in water levels of approximately 2 to 5 ft. in the upper Yorktown-Eastover, 2-10 ft. in the Middle and Lower Yorktown-Eastover. Water levels simulated by the VAHydroGW-ES do not fluctuate in the same manner because the pumping and recharge simulated in the model for any given year are averaged over the year and entered in the model as the average value for the year. Aquaveo concluded that while there are some variations between the observed and simulated water levels, the fluctuations and general patterns observed in the USGS wells are simulated by the VAHydroGW-ES model and the water levels from the two sources are in general agreement for the Upper and Lower Yorktown-Eastover. There is a large spike in simulated water levels at the end of 2012 for the Middle Yorktown-Eastover, due to a significant reduction in reported pumping for a large, nearby withdrawal; however, this is not indicated in the USGS observation wells, which indicates that the reported pumping amounts for the year 2012 may not have matched the actual pumping in that area. Differences between observed and simulated water levels will be noted and addressed during the next calibration of the VAHydroGW-ES model.

The potential for adverse changes to water quality due to increases salinity resulting from the proposed withdrawal was evaluated using transient, density-dependent, SEAWAT simulations using the VAHydroGW-ES. The results indicated that no model cells simulate an increase in chloride concentration greater than 20 mg/L due to the proposed withdrawal. Therefore, the VAHydroGW-ES model results do not indicate the potential for reduced water quality.

The results of the VAHydroGW-ES simulations predict areas of impact due to the proposed withdrawal in the Upper, Middle, and Lower Yorktown-Eastover aquifers. The Area of Impact (AOI), or the area in which the withdrawal is expected to result in a drawdown of at least 1 foot, extend a maximum distance of approximately 0.4, 0.2, and 1.0 miles from the production center in the Upper, Middle, and Lower Yorktown-Eastover aquifers, respectively. As the AOI extends off of the property line, a mitigation plan was required to be incorporated into the permit. The modeled area of impact determines the area for which the facility must mitigate any impacts according to the mitigation plan incorporated into this permit.

With the inclusion of the proposed withdrawal, the model simulated water levels 23, 21.2, and -0.4 ft. msl for the Upper, Middle, and Lower Yorktown-Eastover aquifers, respectively. The 80% drawdown criterion allows the potentiometric water level (based on the critical surface elevation calculated from the VAHydroGW-ES data) to be reduced to -65.1, -110.3, and -163.3 ft. msl for the Upper, Middle, and Lower Yorktown-Eastover aquifers, respectively. Therefore, the water levels in the VAHydroGW-ES cell containing the applicant wells for each confined aquifer are not simulated to fall below the critical surface. Additionally, no new VAHydroGW-ES cells are simulated to have water levels fall below the critical surface. Therefore, this withdrawal is within the limits set by the 80% drawdown criterion.

Aquaveo, LLC concluded that the proposed withdrawals meet technical criteria for permit issuance. Maps of the AOIs are included in the attached Mitigation Plan.

# Part I Operating Conditions

#### **Authorized Withdrawals:**

Owner Well Name	DEQ Well #	Aquifer*	Type	Max Pump Setting (ft. bls)*
Well 1	100-01336	Upper Yorktown-Eastover	Production	138
Well 2	100-01337	Upper Yorktown-Eastover	Production	138
Well 3	100-01338	Upper Yorktown-Eastover	Production	138
Well 4	100-01339	Middle Yorktown-Eastover	Production	194
Well 5	100-01340	Lower Yorktown-Eastover	Production	258
Well 6	100-01341	Lower Yorktown-Eastover	Production	258
Well 7	100-01342	Lower Yorktown-Eastover	Production	258

<sup>\*</sup>Max pump settings were estimated based on the USGS Eastern Shore Hydrogeologic Framework and will be updated using site-specific geophysical data collected as required by the permit.

#### **Apportionment:**

The technical evaluation analysis indicated that the apportionment of the requested withdrawal amount among the applicant production wells had no significant effect on the outcome of the technical evaluation even though the wells are withdrawing from different aquifers. Given this determination, apportionment limits have not been incorporated into the permit.

#### **Additional Wells**

There are no additional observation, abandoned, or out of service wells.

#### **Pump Intake Settings:**

The pump intake for Well #1 was documented on the GW-2 to be set at 100 ft. bls. The pump intakes for Wells #5, #6, and #7 were documented on the GW-2 forms to be set at 200 ft. bls. Documentation of the pump intake depths for Wells #2, #3, and #4 were not provided. No geophysical log was available for this site and therefore

aquifer elevations for the tops of the aquifers in use were estimated using the USGS Eastern Shore Hydrogeologic Framework. Once geophysical log data is obtained in compliance with the permit, DEQ geologists will determine the top of the aquifer in use, which will be the pump intake limit above which the pumps must be set. The permittee will have 90 days to ensure all pumps meet the intake limits once notified of the limits by DEQ.

#### Withdrawal Reporting:

Groundwater withdrawals are to be recorded monthly and reported quarterly.

#### Water Conservation and Management Plan:

A Water Conservation and Management Plan (WCMP) meeting the requirements of 9VAC25-610-100.B was submitted and reviewed as part of the application process. The accepted Plan is to be followed by the permittee as an operational Plan for the facility/water system.

- A detailed description of the leak detection and repair program activities and documentation to the Department that these activities have been conducted is due by the end of the first year of the permit term
- A result of a 12 month audit of the total amount of groundwater used in the distribution system and the amounts for drinking and cooling water, documentation of the flock cycle start and end dates, and any necessary changes to the operation affecting water use is due by the end of the second year of the permit term.
- A report on the plan's effectiveness in maintaining or reducing water use amounts needed, including revisions to those elements of the WCMP that can be improved and addition of other elements found to be effective based on operations to date shall be submitted by the end of years five (Mo Dy, 2024) and ten (Mo Dy, 2029) of the permit term.

#### **Mitigation Plan:**

The predicted AOI resulting from the Technical Evaluation extends beyond the property boundaries in the Upper, Middle, and Lower Yorktown-Eastover aquifers. Given this prediction, a Mitigation Plan to address potential claims from existing well owners within the predicted area of impact is included in the permit by reference

#### Well Tags:

Well tags will be transmitted with the final permit.

## Part II Special Conditions

#### **Geophysical Log Data Collection:**

Geophysical log information is needed to evaluate the top of the aquifer in use and the regulatory permitted pump intake limit, and to determine whether the current pump settings meet regulatory limitations. The Department requires collection of a geophysical log for each new well to be included in a Groundwater Withdrawal Permit. Given the large number of wells associated with poultry facilities, the Department agreed to work with applicants that had constructed wells prior to application to allow for a reduced number of geophysical logs required to represent the wells keeping in mind the need to evaluate lateral variation in the hydrogeology. The Permittee must contact DEQ at least two months prior to scheduling the geophysical logs to allow for Department scheduling.

The collection of geophysical log data requires a borehole to be drilled at least to the depth of the deepest facility well, or an alternative depth at the discretion of the Department, and the logging equipment run down the full depth of the hole. Geophysical logging is to include 16"/64" Normal, Single Point, Self-Potential, and Natural Gamma at a scale of 20 feet per inch. Collection of a full suite of geophysical logs and a drillers log is required within by October 31, 2021 at two locations with the locations and depths approved by DEQ. Additional geophysical log locations may be required by Department staff as warranted depending on site hydrogeology to evaluate lateral variation in the aquifer top elevations. These logs will be used to represent the remaining facility wells. Department staff must be present for the geophysical logging to evaluate the log and well cuttings.

#### **Pump Intake Determination and Reset:**

Within 90 days of notification of pump intake limits by the Department based on the geophysical data, the permittee shall ensure all pump intakes are set above the identified limits. The Permittee is to notify the Department of the work schedule and to submit written documentation of the pump setting within 30 days of the work

#### **Meter Installation/Verification:**

Each well is individually metered with an in-line meter prior to treatment and use in the chicken houses. In cases where meters are found to be incorrectly installed or otherwise failing to capture the total water use of each well, DEQ will notify the permittee of such via an inspection report and the permittee shall correct any meter issues within 60 days.

## Part III General Conditions

General Conditions are applied to all Groundwater Withdrawal Permits, as stated in the Groundwater Withdrawal Regulations, 9VAC25-610-10 *et seq*.

#### **Public Comment**

The following sections will be completed after close of the public comment period.

#### **Relevant Regulatory Agency Comments:**

<u>Summary of VDH Comments and Actions</u>: This facility is not a public water supply so soliciting comments from VDH was not required.

## **Public Involvement during Application Process:**

<u>Local and Area wide Planning Requirements</u>: The Accomack\_County Administrator indicated on July 24, 2018 that the facility's operations are consistent with all ordinances.

<u>Public Comment/Meetings</u>: The public notice was published in the Eastern Shore Post on Mo Dy, 2019. The public comment period ran from Mo Dy, 2019 to Mo Dy, 2019.

**Changes in Permit Part II Due to Public Comments** 

**Changes in Permit Part III Due to Public Comments** 

## **Staff Findings and Recommendations**

Based on review of the permit application, staff provides the following findings.

- The proposed activity is consistent with the provisions of the Ground Water Management Act of 1992, and will protect other beneficial uses.
- The proposed permit addresses minimization of the amount of groundwater needed to provide the intended beneficial use.
- The effect of the impact will not cause or contribute to significant impairment of state waters.
- This permit includes a plan to mitigate adverse impacts on existing groundwater users.

Staff recommends Groundwater Withdrawal Permit Number GW0072700 be issued as proposed.

# Attachments

- 1. Technical Evaluation
- 2. Water Conservation Plan
- 3. Mitigation Plan
- 4. Water Use Calculations
- 5. Public Comment Sheet

Approved:		
	Director, Office of Water Supply	
D.		
Date:		

## COMMONWEALTH of VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

#### TECHNICAL EVALUATION FOR PROPOSED GROUNDWATER WITHDRAWAL

Date: December 14, 2018

**Application / Permit Number:** GW0072700

Owner / Applicant Name: Andrew Morey

Facility / System Name: Morey Farm

**Facility Type:** Agriculture – Poultry Farm

Facility / System Location: Accomack County

The Commonwealth of Virginia's Groundwater Withdrawal Regulations (9VAC25-610-110(D) state that, for a permit to be issued for a new withdrawal, to expand an existing withdrawal, or reapply for a current withdrawal, a technical evaluation shall be conducted. This report documents the results of the technical evaluation conducted to meet the requirements for the issuance of a permit to withdrawal groundwater within a Groundwater Management Area as defined in (9VAC25-600-10 et seq.).

#### This evaluation determines the:

- (1) The Area of Impact (AOI): The AOI for an aquifer is the areal extent of each aquifer where one foot or more of drawdown is predicted to occur as a result of the proposed withdrawal.
- (2) Water Quality: The potential for the proposed withdrawal to cause salt water intrusion into any portions of any aquifers or the movement of waters of lower quality to areas where such movement would result in adverse impacts on existing groundwater users or the groundwater resource as per (9VAC25-610-110(D)(2), and
- (3) The Eighty Percent Drawdown (80% Drawdown): The proposed withdrawal in combination with all existing lawful withdrawals will not lower water levels, in any confined aquifer that the withdrawal impacts, below a point that represents 80% of the distance between the land surface and the top of the aquifer at the points where the one-foot drawdown contour is predicted for the proposed withdrawal as per 9VAC25-610-110(D)(3)(h).

## **Summary of Requested Withdrawal:**

#### General:

In response to the Department of Environmental Quality's (DEQ) Compliance Assistance Framework initiative, a cohort of poultry farms in Accomack County were identified as potentially requiring a groundwater withdrawal permit (GWWP). The farms primarily grow broilers which are processed by several poultry integrators located in the area. These farms use groundwater to provide drinking water to the birds as well as to supply water to either misting systems or evaporative cooling pads which cool the birds. Cooling is primarily required in summer. Most wells associated with poultry farms in Accomack County are screened in either the upper, middle, or lower Yorktown-Eastover aquifers. The use of the Columbia (water-table) aquifer is being investigated by the industry and this aquifer may be used in the future to augment withdrawals from confined aquifers where possible.

Water use for poultry farms varies seasonally as well as in response to the poultry life cycle. Generally during winter, fall, and spring, facility withdrawals rise and fall in a fairly predictable pattern every 50-60 days, with usage primarily resulting from water consumption. This pattern starts with low water

consumption volumes for chick development and maxes out in the last 20-30 days as breeders seek to maximize adult weight gains. Typically, farms raise around five flocks per year with this cycle repeating each time. During the summer, withdrawal volumes increase due to additional water usage for flock cooling purposes. A few farms have additional sanitary and other agricultural uses (crops/other livestock).

## Facility Specific:

Morey Farm has 8 poultry houses and 7 production wells. The houses are: 4 houses at 40' width by 700' long and 4 houses at 60' widths with 2 700' long and 2 630' long. Proposed withdrawal limits were calculated based on the total of both consumption (drinking water) and cooling. Water use for consumption was calculated based on limited meter data and consultant and DEQ calculation formats. Water use for cooling was calculated based on estimates established on house size and cooling fan capacity.

Volumes include the water supply for onsite residential sanitary usage.

The proposed withdrawal limits and well construction details are as follows:

#### **Proposed Withdrawal Limits:**

Proposed Withdrawal Limits			
Annual Value	8,800,000 (24,110 average gpd)		
Monthly Value	2,300,000 (74,194 average gpd)		

#### **Proposed Apportionment of Withdrawal:**

Due to the well and plumbing configuration, the withdrawal will be apportioned fairly equally between the system wells. Three wells appear to be withdrawing from the Upper Yorktown-Eastover, 1 from the middle Yorktown-Eastover, and three from the Lower Yorktown-Eastover aquifer.

DEQ Well #	Owner Well #	Aquifer	Percent of Withdrawal
100-01336	Well #1	Upper Yorktown-Eastover	43
100-01337	Well #2		
100-01338	Well #3		
100-01339	Well #4	Middle Yorktown-Eastover	14
100-01340	Well #5	Lower Yorktown-Eastover	
100-01341	Well #6		43
100-01342	Well #7		

#### **Production Well(s):**

Identification	Location	Construction	Pump Intake	Source Aquifer
Owner Well Name:	Lat: 37° 39'	Completion	200	Upper Yorktown-
Well #1	41.36"	Date: 6/21/2004		Eastover
	Lon: -75° 45'			
DEQ Well	15.71"	Screens (ft-bls):		
Number: 100-1336	Datum: NAD27	150-170		
	Elevation: 52ft			
MPID:		Total Depth (ft-		
373941075451601		bls): 170		

DEQ Well   Number: 100-1337	Owner Well Name: Well #2	Lat: 37° 39' 40.68"	Completion Date:	Not Determined	Upper Yorktown- Eastover
Number: 100-1337	1, 41, 72				<b>2w</b> 500 ( <b>4</b> 1
MPID:   373941075451502					
MPID: 373941075451502         Total Depth (ft-bls): 160         Not Date: 9/22000 Determined         Upper Yorktown-Eastover           Owner Well Name: Well #3         Lat: 37° 39' 41.76" Date: 9/22000 Date: 9/2200 Date: 9/22000 Date: 9/22000 Date: 9/22	Number: 100-1337		` ,		
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DEQ Well					
DEQ Well Number: 100-1338	Well #3		Date: 9/22000	Determined	Eastover
Number: 100-1338	DEO Well		Screens (ft-bls):		
MPID:         Total Depth (ft-bls): 170         Middle Yorktown-Bastover           Owner Well Name:         Lat: 37° 39'         Completion Date: 6/22/2007         Not Determined         Middle Yorktown-Bastover           DEQ Well Number: 100-1339         Lon: -75° 45'         20.16"         Screens (ft-bls): 190-210         Eastover           MPID: 373936075452004         Datum: NAD27 Elevation: 47         Total Depth (ft-bls): 210         Date: 100-1340         Lat: 37° 39'         Completion Date: 11/28/2012         200         Lower Yorktown-Eastover           DEQ Well Name: Well #5         20.88"         Datum: NAD27 Elevation: 46         Screens (ft-bls): 280-295         Eastover           MPID: 373937075452105         Total Depth (ft-bls): 295         Downer Well Name: Lat: 37° 39'         Completion Date: 100-1340         200         Lower Yorktown-Eastover           Well #6         34.55"         Date: 10/05/2012         Eastover         Eastover           Owner Well Name: Well #6         21.69"         Screens (ft-bls): 200         Lower Yorktown-Eastover           Well #6         21.69"         Screens (ft-bls): 200         Eastover           DEQ Well Number: 100-1341         Datum: NAD27 Elevation: 46         Screens (ft-bls): 200         Eastover           MPID: 373935075452206         Total Depth (ft-bls): 200         Total Depth (ft-bls): 200         <			` /		
Sign		Elevation: 51			
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Well #6       34.55"       Date:       Eastover         Lon: -75° 45'       10/05/2012         DEQ Well       21.69"       Screens (ft-bls):         Number: 100-1341       Datum: NAD27 Screens (ft-bls):       Elevation: 46         MPID:       280-295         373935075452206       Total Depth (ft-	Owner Well News	Lat. 279 201		200	Lawar Varletare
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DEQ Well Number: 100-1341 Datum: NAD27 Elevation: 46 Screens (ft-bls): 280-295  MPID: 373935075452206 Total Depth (ft-	11 011 110				Lustovoi
Elevation: 46 280-295 7373935075452206 Total Depth (ft-	DEQ Well				
MPID: 373935075452206 Total Depth (ft-	Number: 100-1341		` /		
373935075452206 Total Depth (ft-	AMID	Elevation: 46	280-295		
1 \			Total Donth (A		
1 10181 /93 1 1	373933073432200		bls): 295		

Owner Well Name:	Lat: 37° 39'	Completion	200	Lower Yorktown-
Well #7	35.56"	Date:		Eastover
	Lon: -75° 45'	10/3/2012		
DEQ Well	23.05"			
Number: 100-1342	Datum: NAD27	Screens (ft-bls):		
	Elevation: 47	280-295		
MPID:				
373936075452307		Total Depth (ft-		
		bls): 295		

#### **Geologic Setting:**

The Morey Farm wells (applicant wells) are located in southern Accomack County. The production wells are screened in the Upper, Middle, and Lower Yorktown-Eastover aquifer. The upper portion of the Yorktown-Eastover aquifer (described in the 2006 Virginia Coastal Plain Hydrologic Framework<sup>1</sup> (VCPHF) as a combination of the Upper, Middle, and Lower Yorktown-Eastover aquifers) is composed primarily of estuarine to marine quartz sands of the Yorktown Formation of Pliocene age. The nearest USGS geologic cross section found in USGS Professional Paper 1731 is cross-section GS-GS' (see attached figure at the end of the report).

### **Virginia Eastern Shore Model data:**

The following table lists the location of the applicant production wells within the Virginia Eastern Shore Model<sup>2</sup> (VAHydroGW-ES).

VAHydroGW-ES Model Grid							
Well	Well Number	MPID	Row	Column			
Well #1	100-01336	373941075451601	160	38			
Well #2	100-01337	373941075451502	160	38			
Well #3	100-01338	373941075451403	160	38			
Well #4	100-01339	373936075452004	160	38			
Well #5	100-01340	373937075452105	160	38			
Well #6	100-01341	373935075452206	160	38			
Well #7	100-01342	373936075452307	160	38			

#### **Hydrologic Framework:**

Data from the VCPHF is reported in this technical report to illustrate the hydrogeologic characteristics of the aquifers in the Virginia Eastern Shore near the applicant wells and identify major discrepancies between regional hydrogeology and site logs interpreted by the DEQ staff geologist.

The following average aquifer elevations were estimated from the VAHydroGW-ES at the model cell(s) containing the applicant production wells.

<sup>&</sup>lt;sup>1</sup> McFarland, E.R., and Bruce, T.S., 2006, The Virginia Coastal Plain Hydrogeologic Framework: U.S. Geological Survey Professional Paper 1731, 118 p., 25 pls.

<sup>&</sup>lt;sup>2</sup> Sanford, W.E., Pope, J.P., and Nelms, D.L., 2009, Simulation of groundwater-level and salinity changes in the Eastern Shore, Virginia: U.S. Geological Survey Scientific Investigations Report 2009–5066, 125 p.

VAHydroGW-ES Average Hydrologic Unit Information						
Aquifer	<b>Elevation (feet msl)</b>	Depth (feet bls)				
Surface	48	0				
Columbia aquifer (bottom)	-20	68				
Upper Yorktown-Eastover aquifer (top)	-90	138				
Upper Yorktown-Eastover aquifer (bottom)	-128	176				
Middle Yorktown-Eastover aquifer (top)	-146	194				
Middle Yorktown-Eastover aquifer (bottom)	-188	236				
Lower Yorktown-Eastover aquifer (top)	-210	258				
Lower Yorktown-Eastover aquifer (bottom)	-283	331				

#### **Eastern Shore Hydrogeologic Framework Based Recommendations:**

Due to a lack of geophysical borehole data, DEQ staff has reviewed available information and made the following preliminary determinations regarding the location of the aquifer tops for the following wells based upon a review of the GW-2 forms available and The Virginia Coastal Plain Hydrogeologic Framework (USGS Professional Paper 1731). Further evaluation of aquifer tops will be conducted during the upcoming permit term and as additional geophysical information becomes available.

Unit	Wells #1-7 (ft-bls)
Top of Upper Yorktown-Eastover	137
Top of the Middle Yorktown-Eastover	194
Top of the Lower Yorktown-Eastover	258

#### **Water Level Comparison:**

Below water levels retrieved from the USGS regional observation network wells are compared to the simulated water levels reported in the *Virginia Eastern Shore 2017-2018 Annual Simulation of Potentiometric Groundwater Surface Elevations of Reported and Total Permitted Use* report (the 2017-2018 report) and simulation files.<sup>3</sup> This comparison is made in order to evaluate the performance of the regional model in the vicinity of the applicant wells and assess historical groundwater trends.

The 2017-2018 report provides two sets of simulated potentiometric water surface elevations. The VAHydroGW-ES model is divided into three parts. The first portion of the model simulates water levels within the Eastern Shore aquifers from 1900 through 2017 based upon historically reported pumping amounts (the "Historic Use Simulation"). This portion of the model has been calibrated to match water levels observed in USGS regional observation network wells situated throughout the peninsula. The water levels reported in the 2017-2018 report are based upon two separate simulations, each simulation running from 2018 through 2067. The simulated pumping amount in these two simulations are based upon, 1) the average 2013-2017 reported withdrawal amount of wells in the VAHydroGW-ES model (the "Reported Use Simulation") and, 2) the current (2018) maximum withdrawal amount allowed under their current permit for wells in the VAHydroGW-ES model (the "Total Permitted Simulation"). Both these simulations are an extension of the Historic Use Simulation and the water levels reported in the 2017-2018 report are the final water levels simulated at the end of the simulations (2067).

<sup>&</sup>lt;sup>3</sup> See *Virginia Eastern Shore 2017-2018 Annual Simulation of Potentiometric Groundwater Surface Elevations of Reported and Total Permitted Use* report and simulation files on file with the VA DEQ.

The "VAHydroGW-ES 2067 Reported Use Water Level," reported in the tables below, is the simulated water level – 50 years from present – if all permitted pumping continued at the average 2013-2017 reported withdrawal amount for the next 50 years. And the "VAHydroGW-ES 2067 Total Permitted Water Level," reported in the tables below, is the simulated water level – 50 years from present – if all Eastern Shore permitted wells were to pump at the maximum permitted amount allowed under their current permit for the next 50 years. Finally, the "VAHydroGW-ES 2017 Historic Use Water Level," reported in the tables below, is the water level simulated for the year 2017 in the *Historic Use Simulation*.

The nearest USGS regional observation network wells to the applicant wells, completed in the Upper, Middle, or Lower Yorktown-Eastover aquifers, are listed in the following tables and shown in Figure 1. For the USGS regional observation network wells, average 2017 reported water levels are shown in the following tables. Simulated water levels for the Upper, Middle, and Lower Yorktown-Eastover aquifers, for the VAHydroGW-ES cells containing the USGS regional observation network wells are also shown in the following tables.

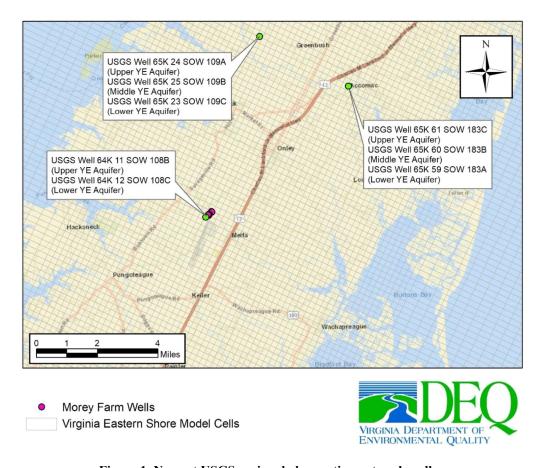


Figure 1. Nearest USGS regional observation network wells.

Comparing the VAHydroGW-ES 2017 Historic Use Water Level with the USGS Network Well 2017 Water Level provides a method for judging the accuracy of the VAHydroGW-ES. Figures 2 through 9 show graphs of the recorded water levels from the USGS observation wells listed in the following tables. These figures also show the simulated VAHydroGW-ES *Historic Use Simulation* water levels for the model cell containing each USGS well. Observing the simulated and observed water elevations together provide a second method for assessing the accuracy of the VAHydroGW-ES in the vicinity of the applicant wells.

The Upper Yorktown-Eastover VAHydroGW-ES 2017 Reported Use Water Level is essentially the same value as the USGS Network Well 2017 Water Level observed in Well 65K 24 SOW 109A. The 2017 VAHydroGW-ES water level is 4 few feet lower than the level observed in Well 64K 11 SOW 108B and 7 feet lower than the level observed in 65K 61 SOW 183C. The water levels observed over the past approximately 40 years in each Upper Yorktown-Eastover USGS well are shown in Figures 2 through 4. The wells exhibit yearly fluctuations in water levels of approximately 2 to 5 feet. Water levels simulated by the VAHydroGW-ES do not fluctuate in the same manner because the pumping and recharge simulated in the model for any given year are averaged over the year and entered in the model as the average value for the year. Water levels for the USGS Upper Yorktown-Eastover wells are in general agreement with the water levels simulated by the VAHydroGW-ES – especially for Well 65K 24 SOW 109A. While still reasonably accurate, water levels are approximately 3 feet higher for Well 64K 11 SOW 108B and approximately 5 feet higher for Well 65K 61 SOW 183C, over the three to four decades, when compared to those simulated by the VAHydroGW-ES.

The Middle Yorktown-Eastover VAHydroGW-ES 2017 Reported Use Water Levels are 5 feet higher to 8 feet lower than the USGS Network Well 2017 Water Levels observed in Well 65K 25 SOW 109B and Well 65K 60 SOW 183B. The water levels observed over the past 30 to 40 years in the Middle Yorktown-Eastover USGS wells are shown in Figures 5 and 6. Each well exhibits yearly fluctuations in water levels of approximately 2 to 10 feet. Water levels for the USGS Middle Yorktown-Eastover wells are in general agreement with the water levels simulated by the VAHydroGW-ES. Water levels for Well 65K 25 SOW 109B are higher by approximately 5 feet than those simulated by the VAHydroGW-ES over the past 40 years. The fluctuations and general patterns observed in Well 65K 60 SOW 183B are generally simulated by the VAHydroGW-ES. The large spike in the simulated water level at the end of 2012 (observed in Well 65K 60 SOW 183B) is due to a significant reduction in reported pumping for the year 2012 by a large, nearby withdrawal. The absence of a corresponding jump in water levels in the USGS observation wells indicates that the reported pumping amounts for the year 2012 may not have matched the actual pumping in the vicinity of the well.

The Lower Yorktown-Eastover VAHydroGW-ES 2017 Reported Use Water Level is approximately 3 feet lower than the USGS Network Well 2017 Water Level observed in Well 65K 59 SOW 183A; the VAHydroGW-ES 2017 value for USGS Well 65K 23 SOW 109C is approximately 2 feet higher; and the 2017 VAHydroGW-ES water level is approximately 8 feet higher than the level observed in Well 64K 12 SOW 108C. The water levels observed over the past 30 to 40 years in the Lower Yorktown-Eastover USGS wells are shown in Figures 7 through 9. Each well exhibits yearly fluctuations in water levels of approximately 2 to 10 feet. Water levels for the USGS Lower Yorktown-Eastover wells are in general agreement with the water levels simulated by the VAHydroGW-ES. The fluctuations and general patterns observed in Well 65K 23 SOW 109C and Well 65K 59 SOW 183A are generally simulated by the VAHydroGW-ES. Water levels simulated by the VAHydroGW-ES are also in general agreement with those observed in Well 64K 21 SOW 108C – though the observed water levels do decline at a larger rate than those simulated. The same spike outlined in the preceding paragraph is also visible in Well 65K 23 SOW 109C and Well 65K 59 SOW 183A.

Differences between observed and simulated water levels will be noted and addressed during the next calibration of the VAHydroGW-ES.

Upper Yorktown-Eastover Measurements	65K 24 SOW 109A	65K 61 SOW 183C	64K 11 SOW 108B	
Distance from applicant wells (miles)	6.0	6.1	0.1	
VAHydroGW-ES Row	128	130	161	

VAHydroGW-ES Column	33	51	38
VAHydroGW-ES Land Surface Elevation (ft-msl)	13	39	44
USGS Well Land Surface Elevation (ft-msl)	12	35	47
USGS Network Well 2017 Water Level (ft-msl)	5.8	15.4	33.5
VAHydroGW-ES 2017 Reported Use Water Level (ft-msl)	5.7	8.3	29.4
VAHydroGW-ES 2067 Reported Use Water Level (ft-msl)	5.6	8	29.3
VAHydroGW-ES 2067 Total Permitted Water Level (ft-msl)	4.3	4.8	28.3

Middle Yorktown-Eastover Measurements	65K 25 SOW 109B	65K 60 SOW 183B
Distance from applicant wells (miles)	6.0	6.1
VAHydroGW-ES Row	128	130
VAHydroGW-ES Column	33	51
VAHydroGW-ES Land Surface Elevation (ft-msl)	13	39
Land Surface Elevation (ft-msl)	12	35
USGS Network Well 2017 Water Level (ft-msl)	0.2	10.4
VAHydroGW-ES 2017 Reported Use Water Level (ft-msl)	5.3	2.9
VAHydroGW-ES 2067 Reported Use Water Level (ft-msl)	5.2	2.1
VAHydroGW-ES 2067 Total Permitted Water Level (ft-msl)	3.9	-1.7

Lower Yorktown-Eastover Measurements	65K 23 SOW 109C	65K 59 SOW 183A	64K 12 SOW 108C
Distance from applicant wells (miles)	6.0	6.1	0.1
VAHydroGW-ES Row	128	130	161
VAHydroGW-ES Column	33	51	38
VAHydroGW-ES Land Surface Elevation (ft-msl)	13	39	44
Land Surface Elevation (ft-msl)	13	35	47
USGS Network Well 2017 Water Level (ft-msl)	-0.3	-17	12.9
VAHydroGW-ES 2017 Reported Use Water Level (ft-msl)	1.8	-20.4	20.8
VAHydroGW-ES 2067 Reported Use Water Level (ft-msl)	1.5	-20.7	20.6
VAHydroGW-ES 2067 Total Permitted Water Level (ft-msl)	0.1	-20.1	18.9

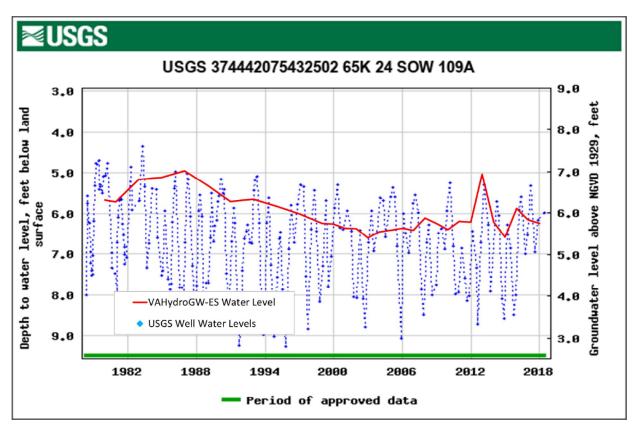


Figure 2. USGS Regional Observation Well 65K 24 SOW 109A, Upper Yorktown-Eastover aquifer water levels recorded from 1978 to present (well depth 130 ft bls, land surface 12 ft msl).

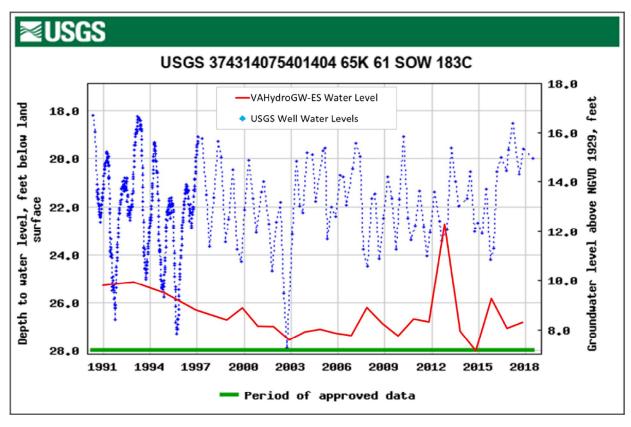


Figure 3. USGS Regional Observation Well 65K 61 SOW 183C, Upper Yorktown-Eastover aquifer water levels recorded from 1990 to present (well depth 135 ft bls, land surface 35 ft msl).

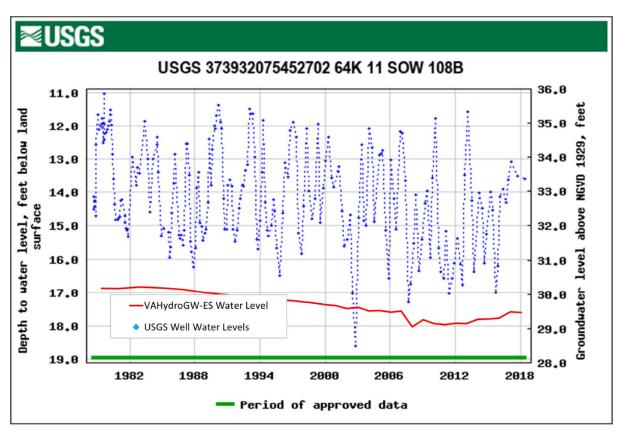


Figure 4. USGS Regional Observation Well 64K 11 SOW 108B, Upper Yorktown-Eastover aquifer water levels recorded from 1978 to present (well depth 180 ft bls, land surface 47 ft msl).

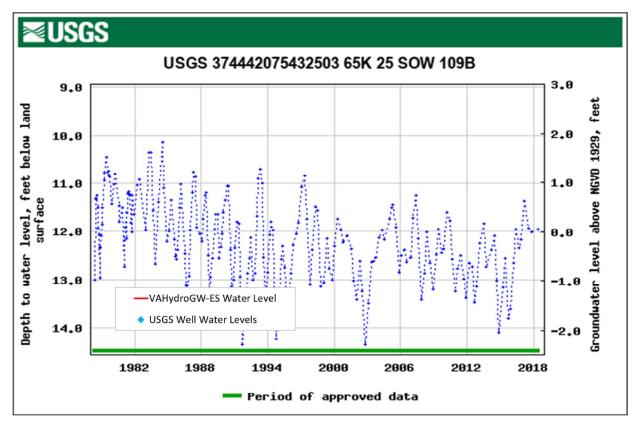


Figure 5. USGS Regional Observation Well 65K 25 SOW 109B, Middle Yorktown-Eastover aquifer water levels recorded from 1978 to present (well depth 228 ft bls, land surface 12 ft msl).

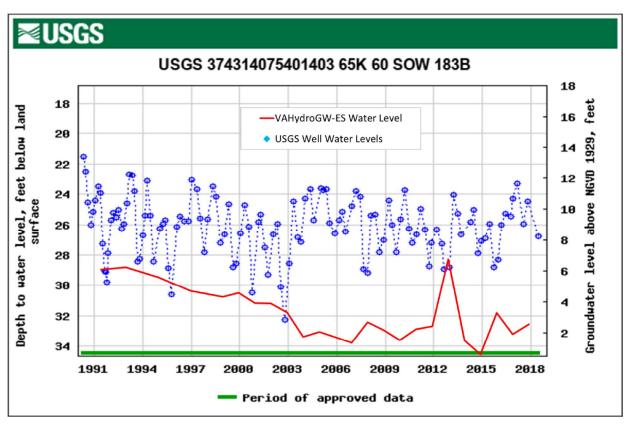


Figure 6. USGS Regional Observation Well 65K 60 SOW 183B, Middle Yorktown-Eastover aquifer water levels recorded from 1990 to present (well depth 235 ft bls, land surface 35 ft msl).

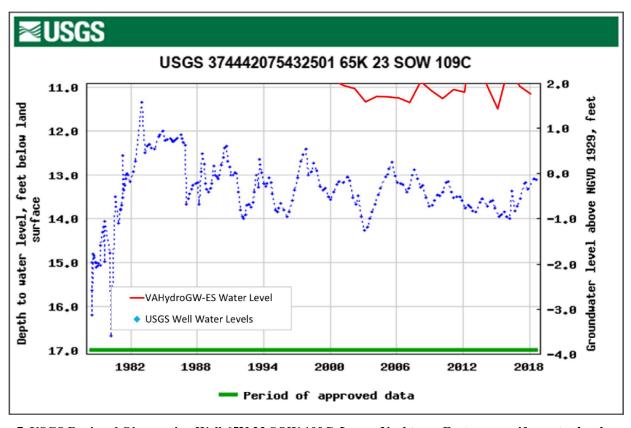


Figure 7. USGS Regional Observation Well 65K 23 SOW 109C, Lower Yorktown-Eastover aquifer water levels recorded from 1978 to present (well depth 290 ft bls, land surface 13 ft msl).

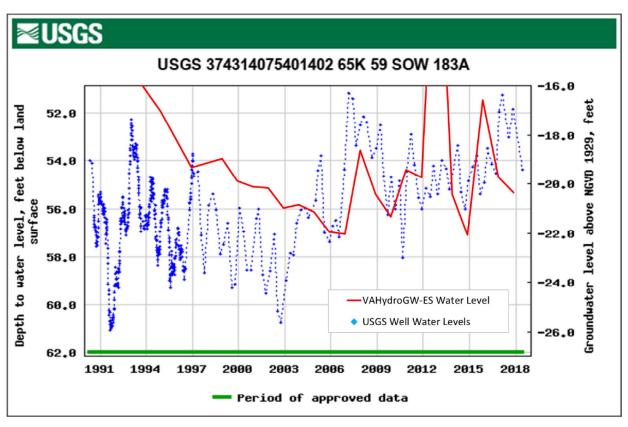


Figure 8. USGS Regional Observation Well 65K 59 SOW 183A, Lower Yorktown-Eastover aquifer water levels recorded from 1990 to present (well depth 285 ft bls, land surface 35 ft msl).

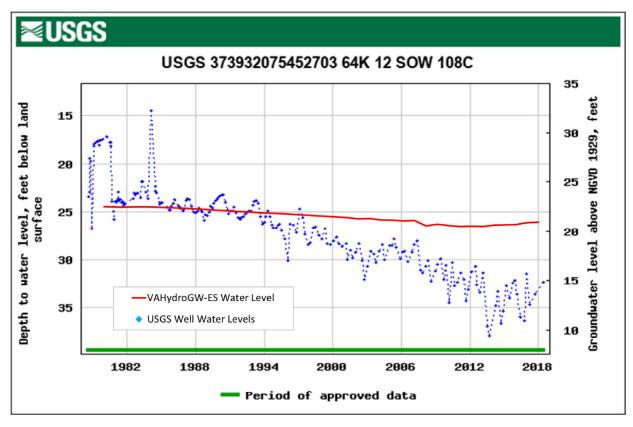


Figure 9. USGS Regional Observation Well 64K 21 SOW 108C, Lower Yorktown-Eastover aquifer water levels recorded from 1978 to present (well depth 284 ft bls, land surface 47 ft msl).

#### **Aquifer Test(s):**

An aquifer test has not been conducted for this system and the VAHydroGW-ES model was used to evaluate the application. The following table provides the average hydrogeologic properties assigned to the VAHydroGW-ES cell(s) containing the applicant wells.

Virginia I	Virginia Eastern Shore Model Hydrogeologic Properties: Row 160/Column 38									
Aquifer Top Elevation (feet msl) (feet bls) Top Elevation (feet msl) (feet bls) Top Elevation (feet msl) (feet bls) Top Elevation (feet bls) (feet) Horizontal Conductivity (feet/day) (feet/day) (feet/day) Specific Storage (1/feet) Yield										
Columbia	48	0	68	60	0.5	0.00001	0.15			
Upper Yorktown-Eastover	-90	138	38	1	1.1	0.000004	N/A			
Middle Yorktown-Eastover	-146	194	42	1	1.2	0.000004	N/A			
Lower Yorktown-Eastover	-210	258	73	1	1.1	0.000004	N/A			

#### **Model Results**

#### **Evaluation of Withdrawal Impacts:**

The VAHydroGW-ES model was used to simulate the effects resulting from the proposed withdrawal due to the multi-aquifer impacts. The stabilized effects resulting from the proposed withdrawal were simulated at the annual permitted withdrawal rate of 8,800,000 gallons per year (24,110 average gpd). The stabilized effects were simulated by replacing the reported use amounts in the 2017 VAHydroGW-ES Reported Use Simulation with the current maximum annual withdrawal limit allowed under the terms of their permit for all Ground Water Management Area (GWMA) permit holders. That same simulation was executed twice, once with the proposed withdrawal removed (the *baseline simulation*), and once with the proposed withdrawal added (the *proposed withdrawal simulation*). The stabilized effects of the proposed withdrawal were considered by simulating both simulations for 50 years and observing the difference in water potentiometric levels at the end of the simulations.

#### **Area of Impact:**

The AOI for an aquifer is the area where the additional drawdown due to the proposed withdrawal exceeds one foot. The results of the VAHydroGW-ES simulations, outlined in the preceding section, predict areas of impact in the Upper, Middle, and Lower Yorktown-Eastover aquifers. The AOI areas extend a maximum distance of approximately 0.4, 0.2, and 1.0 miles from the production center for the Upper, Middle, and Lower Yorktown-Eastover aquifers. AOI maps for all affected aquifers are attached to this report.

#### 80 % Drawdown:

The 80% drawdown criterion was evaluated for all impacted, confined aquifers in the Virginia Eastern Shore using the VAHydroGW-ES *proposed withdrawal simulation*. The elevations of the top of the Upper, Middle, and Lower Yorktown-Eastover aquifers at the VAHydroGW-ES cell (row 160, column 38) simulating the greatest drawdown are -90, -146, and -210 feet msl, respectively. Based on the results of the *proposed withdrawal simulation* the predicted potentiometric water levels at the same VAHydroGW-ES cell are 23.0, 21.2, and -0.4 feet msl for the Upper, Middle, and Lower Yorktown-Eastover aquifers, respectively. The 80% drawdown criterion allows the potentiometric water level (based on the critical surface elevation calculated from the VAHydroGW-ES data) to be reduced to -65.1, -110.3, and -163.3 feet msl in the Upper, Middle, and Lower Yorktown-Eastover aquifers, respectively. Therefore, the water levels in the VAHydroGW-ES cell containing the applicant wells for each confined aquifer are not simulated to fall below the critical surface. Additionally, no new VAHydroGW-ES cells are simulated to have water levels

fall below the critical surface. Therefore, this withdrawal is within the limits set by the 80% drawdown criterion.

The requested withdrawal is allocated 43%, 14%, and 43% to the Upper, Middle, and Lower Yorktown-Eastover aguifers, re. The technical evaluation analysis indicated that the apportionment of the requested withdrawal amount among the applicant production wells had no significant effect on the outcome of the technical evaluation.

#### **Water Quality:**

The EPA has established the National Secondary Drinking Water Regulations (NSDWRs) which are nonenforceable guidelines regulating contaminants that may cause cosmetic or aesthetic (such as taste, odor, or color) effects in drinking water. The EPA recommends the secondary standards to water systems – states may choose to adopt them as enforceable standards. The EPA NSDWRs specify the limit on chloride as 250 mg/L.

The VAHydroGW-ES was created "to help the Commonwealth and local water managers better plan water use and estimate future changes in water and salinity levels in response to changes in water use."4 Use of the model to predict future chloride concentrations results in a "general useful understanding of system behavior, but water-resource managers must be careful in trusting the accuracy of predictions at individual wells from a regional model."<sup>5</sup> Further, chloride concentrations at individual wells, predicted using the regional model, should not be relied upon to predict actual concentrations at those locations.

The potential for adverse changes to water quality due to the requested withdrawal was evaluated using transient, density-dependent, SEAWAT simulations using the VAHydroGW-ES. Two simulations were executed – one simulation without the proposed withdrawal included and a second with the proposed withdrawal included. Both simulations were executed for 50 years. And both used the 2017 total permitted stresses, concentrations, and heads as starting conditions. In an effort to simulate the long-term effects on water quality due to the proposed withdrawal, the amount of 8,800,000 gallons per year (24\100 average gpd) was used for the duration of the second simulation. The two simulations were compared to evaluate the potential for adverse changes to water quality. The results indicated that no model cells simulate an increase in chloride concentration greater than 20 mg/L due to the proposed withdrawal. Therefore, the VAHydroGW-ES model results do not indicate the potential for reduced water quality as a result of the proposed withdrawal.

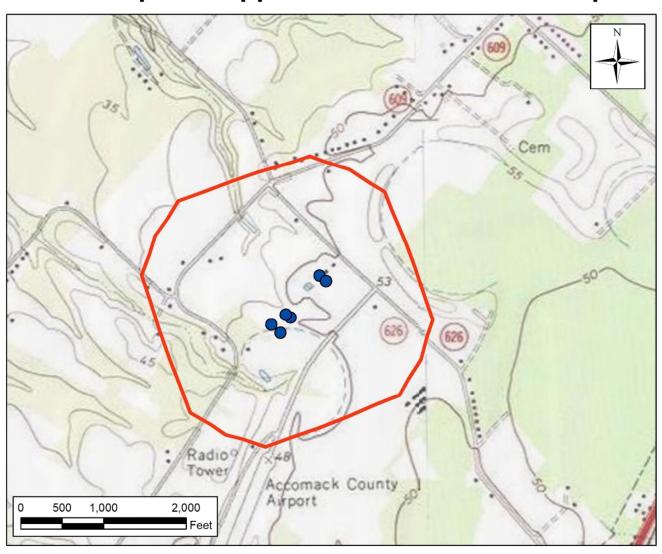
#### **Conclusion:**

The withdrawal requested by Andrew Morey for the Morey Farm withdrawal satisfies the technical evaluation criteria for permit issuance. The AOIs for the Upper, Middle, and Lower Yorktown-Eastover aguifers are shown in the following maps. The are no existing permitted wells located within the applicant's AOI.

<sup>&</sup>lt;sup>4</sup> Sanford, W.E., Pope, J.P., and Nelms, D.L., 2009, Simulation of groundwater-level and salinity changes in the Eastern Shore, Virginia: U.S. Geological Survey Scientific Investigations Report 2009–5066, 125 p.

<sup>&</sup>lt;sup>5</sup> Sanford, W.E. and Pope, J.P., 2009, Current challenges using models to forecast seawater intrusion: lessons from the Eastern Shore of Virginia, USA. Hydrogeology Journal (2009), Volume: 18, Issue: 1, p: 73-93

# Morey Farm Area of Impact - Upper Yorktown-Eastover Aquifer



Morey Farm Wells

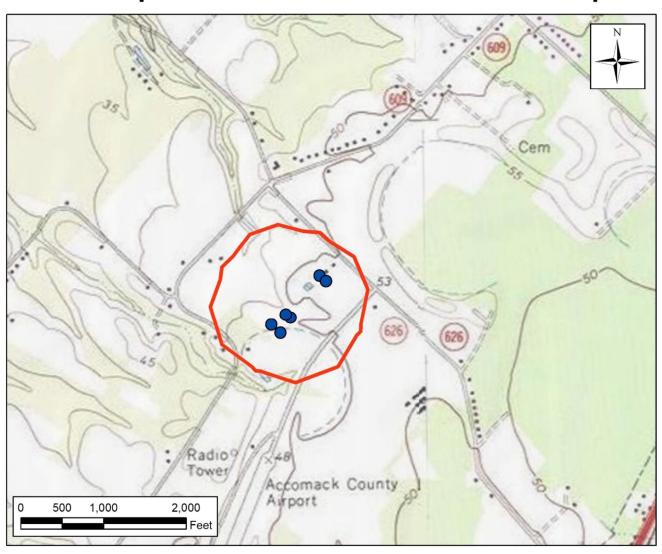


Simulated drawdown at or exceeding one foot in the Upper Yorktown-Eastover aquifer resulting from a 8,800,000 gallon per year (24,110 average gpd), 50 year withdrawal from the Upper, Middle, and Lower Yorktown-Eastover aquifers using the VAHydroGW-ES.

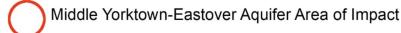
Maximum radius of one foot drawdown (Area of Impact) extends approximately 0.4 miles from the pumping center.



# Morey Farm Area of Impact - MiddleYorktown-Eastover Aquifer



Morey Farm Wells

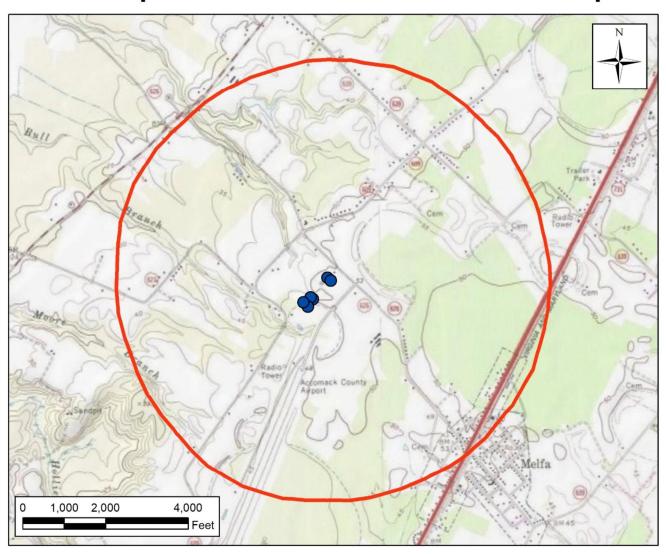


Simulated drawdown at or exceeding one foot in the Middle Yorktown-Eastover aquifer resulting from a 8,800,000 gallon per year (24,110 average gpd), 50 year withdrawal from the Upper, Middle, and Lower Yorktown-Eastover aquifers using the VAHydroGW-ES.

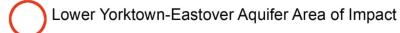
Maximum radius of one foot drawdown (Area of Impact) extends approximately 0.2 miles from the pumping center.



# Morey Farm Area of Impact - Lower Yorktown-Eastover Aquifer



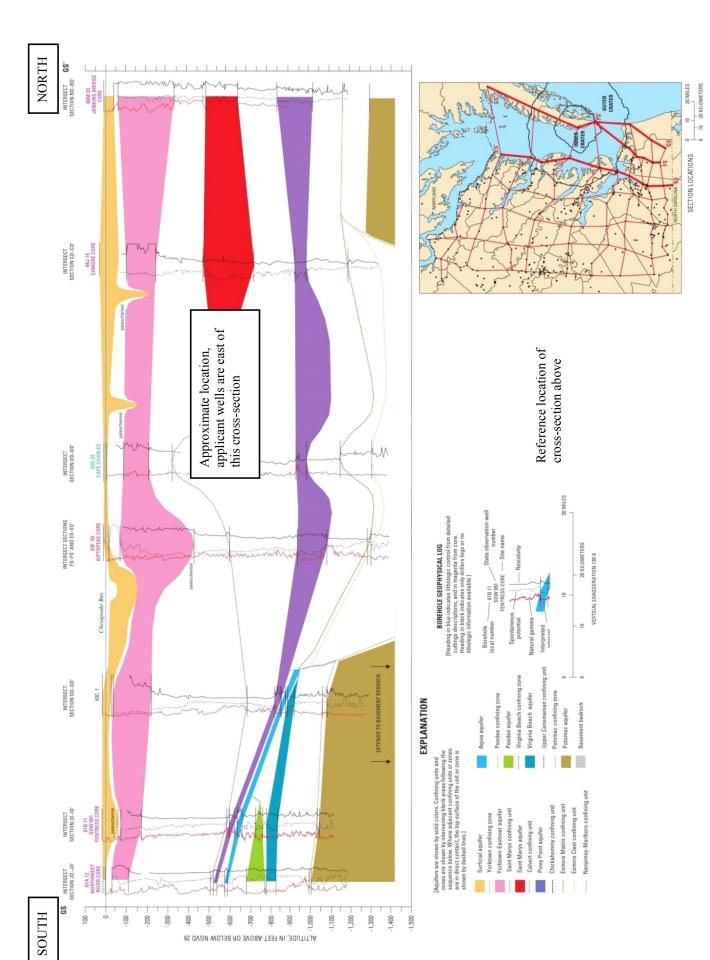
Morey Farm Wells



Simulated drawdown at or exceeding one foot in the Lower Yorktown-Eastover aquifer resulting from a 8,800,000 gallon per year (24,110 average gpd), 50 year withdrawal from the Upper, Middle, and Lower Yorktown-Eastover aquifers using the VAHydroGW-ES.

Maximum radius of one foot drawdown (Area of Impact) extends approximately 1.0 miles from the pumping center.





Coastal Plain (2006) Cross-Sections GS-GS' from USGS Professional Paper 1731.

# Section 10. Ground water Conservation and Management Plan

Andrew Morey
Morey Farm
Tax Parcel ID: 101-A-88
Melfa, Accomack Virginia

March, 2018

# Table of Contents

- 1.0 GENERAL INFORMATION 1
- 2.0 WATER DEMAND 2
- 3.0 WATER SUPPLY 3
- 4.0 WATER CONSERVATION MEASURES 4

#### 1.0 GENERAL INFORMATION

The Morey Farm, herein referred to as the "Farm", is an agricultural farm primarily used to grow chickens. This farm is located within the town of Melfa, Accomack County Virginia.

Typical potable water needs at the Farm require consumption of varying amounts of groundwater from its seven-well system affected by the time of year, humidity, and the growth stage of the chickens. The water used on-site also feeds a single-family dwelling. The wells are located on the Farm property. Because this property is located within the Eastern Shore Groundwater Management Area – as defined by the Virginia Department of Environmental Quality [VDEQ] – a Water Conservation and Management Plan has been prepared in accordance with the Ground Water Management Act of 1992, Chapter 25 (§62.1-254 et seq.) of Title 62.1 of the Code of Virginia. The purpose of this document is to analyze water supply and demand issues facing the Farm and develop a reasoned and justifiable response for water conservation and management. This document is intended to help guide the management of the Farm, who are responsible for the operation and policy management decisions. Lastly, this document will meet the Ground Water Withdrawal Permit requirement for a water conservation and management plan.

Water conservation measures are those physical facilities, equipment, or devices utilized with certain methods, techniques, policies, practices, and procedures, which reduce water consumption, improve water use efficiency, reduce water loss or waste, increase water recycling or reuse and ultimately result in a reduction of water demand. Water management consists of a plan to implement water conservation measures. This Water Conservation and Management Plan, referred to herein as the "Plan" includes identification of water demand and water source and then provide guidance to implement water management and conservation measures.

#### 2.0 WATER DEMAND

Water demand at this Farm is primarily associated with chicken water consumption. Chickens require a precise amount of water. If an improper amount is provided to the chickens, either too much or too little, their health will be significantly affected. The amount of water needed is monitored on a daily basis through the use of computerized measurements, visual inspections of the houses, and knowledge of the animal's water needs at the different growth stages. A much smaller amount of groundwater is used to operate evaporative cooling units, a single-family dwelling, and general cleaning and sanitizing.

The Farm has the capacity to operate 8 chicken houses requiring groundwater. Potable water is withdrawn directly from the wells. Potable water at this Farm is administered to the chickens through the use of drip nozzles, a low-flow design. The drip emitters are placed along PVC piping that runs the length of the chicken houses. These lines are automatically pressurized by the wells when pressure switches installed in the facility supply lines dictate.

Evaporative cooling pads cool the houses when needed and are automatically activated based on thermostats installed within the houses. These thermostats are set between approximately 62 and 90 degrees Fahrenheit depending on the stage of growth, size of the birds, ambient temperature and humidity. These cooling pads capture and reuse water and, as such, reduce overall groundwater consumption. Three sizes of cooling pads are utilized at the facility: Four houses utilize 154'x6' units, two houses utilize 186'x6' units and two houses utilize 246'x 5' units.

It should also be noted that chickens require a precise amount of water and the chickens themselves determine the amount of water they drink. If the chickens are provided too little water they will begin to die and this reduces the pounds of chicken the farm can produce and is therefore avoided by the operation. Too much water, on the other hand, is also undesirable because any water on the ground in the houses can cause the spread of bacteria, viruses, etc., also potentially reducing the pounds of chicken that can be sold. Due to the use of these practices, there are limited additional opportunities to conserve water.

Water used for cleaning and sanitizing must be measured and used in accordance with cleanser manufacturer's recommended dilution and application rates. Therefore, it is unlikely that more water can be conserved during the cleaning and sanitizing processes.

### 3.0 WATER SUPPLY

The following section presents a general overview of water resources available to the Farm. The Farm is not tied to any municipal water supply. There are six (7) wells at the Farm that currently supply groundwater of an adequate quality and quantity.

This region receives approximately 42 inches of precipitation per year. The Farm does not reclaim stormwater runoff however; this water would not be useful to the operation because the operation requires potable water.

#### 4.0 WATER CONSERVATION MEASURES AND WATER LOSS REDUCTION PROGRAM

The following conservation measures will be implemented with regard to the water supply including groundwater from the Farm's wells.

- > Chicken will be provided water using the drip nozzle method to minimize water waste.
- There will be no unnecessary groundwater withdrawals. Water withdrawn under the Farm's Groundwater Withdrawal Permit is withdrawn to supply the chickens with drinking water, provide for a single family dwelling and to clean and sanitize the chicken houses and equipment.
- Farm management will review water use monthly and will implement changes when identified:
  - The Owner's consultant maintains an electronic database to record, monitor, and review the required monthly well meter readings.
- Weekly inspections for surface or subsurface leaks will be conducted for all well heads, evaporative cooling units, bladder tanks, meters, main lines, and drip nozzles. Subsurface leaks will be determined where the ground surface is abnormally saturated or where blowouts occur.
- Water Use Education Program: Employees will receive instruction as to the importance of efficient water use and conservation methods annually during their orientation.
- Water Reuse Evaluation: Chicken require a precise amount of water and the chickens themselves determine the amount of water they drink. Therefore, there is little that can or would be done to reduce water demand from this beneficial use. If the chickens are provided too little water they will begin to die and this reduces the pounds of chicken the farm can produce and is therefore avoided by the operation. Too much water, on the other hand, is also undesirable because any water on the ground in the houses can cause the spread of bacteria, viruses, etc., also potentially reducing the pounds of chicken that can be sold. Since no excess water is used there is no opportunity to reuse water. Further, water used for cleaning and sanitizing must be measured and used in accordance with manufacturer's recommended dilution and application rates. Therefore, it is unlikely that more water can be conserved during the cleaning and sanitizing process.
- Any leak discovered in the water supply system will be repaired as soon as is practical or will be bypassed so as to minimize loss of water. The owner is on-site daily as water is used to gauge the proper operation of the water use and delivery systems.

- Mandatory water use restrictions will be implemented during water shortage emergencies declared by the local governing body, the Director of DEQ, or the Governor. Non-essential uses of water will be restricted. In addition, Farm personnel will be prohibited from general washing of buildings, paved surfaces, or non-essential equipment. The Farm will comply with penalties for demonstrated failure to comply with mandatory water use restrictions.
- ➤ Water Conservation: Water conservation efforts shall be followed in order to preserve the resource and right to withdraw water from the resource.
- The facility has a vested financial interest in saving water. This is because water use at this facility requires electricity to run the well pumps, evaporative cooling units, electric valves etc. Furthermore, water use contributes well pump wear and eventual failure. Because electricity and failing appurtenances cost the facility money, staff is consistently mindful and proactive when it comes to unintentional water use at the facility.
- Water Loss Reduction Program: Attached to this plan as Appendix A is the Operational Plan Inspection Report which will be used to fulfill the need for a facility groundwater audit, leak detection and repair program and will act as a scheduling implement for inspections of water using devices and areas. The Operational Plan for the conservation of water at the facility is as follows:
  - 1) Bi-annually the Operational Plan Inspection Report will be filled out by site personnel and this report will include, but not be limited to, the water used during the months assessed compared to crop stages, etc., leak inspection/detection, leak repair schedules, water use area/device inspections and any high volume water consumption by the facility.
  - 2) This plan will act as a scheduling tool and report form for the facility to refer to in order to properly document leaks and have them repaired in a timely fashion. Each inspection report should comment on the previous report's findings and set dates, deadlines and schedules for repairing leaks.
  - 3) A groundwater audit will be conducted annually during the first two years of the permit cycle. Primarily, this will consist of the comparison of the total groundwater withdrawn month to month and year to year when compared with the flock grown, and in comparison to previous years and expectations based on population, etc.
  - 4) Photographs can be included in the report in order to track the progression of a device which may be failing or a repair in progress.

Permit #					
1 CHILL II	GW00###00				
Inspection Date:					
Inspection Time:					
Inspector:					
	ater Audit Summa	ry			
YTD Water Usage:					
YTD Last Year:					
Audit Notes:			nt with previous year's u	ısage	
		and/or current ope	erations on site?		
Leak Detection and Repa	air				
	Satisfactory	Not Satisfactory	Repair Required? Repair	air date/schedule	
Wells	X		Are these wells and the		
Bladder Tanks	X		Is this tank in good sha		?
Feed lines	X		Are any of the feed line	es leaking?	
			Is there any sign of poo	oling water (not from	m precipitation)
Buried Lines	X		on the grounds at the fa	acility?	
Water Using Devices and	Satisfactory	Not Satisfactory	Devices inspected? O	perating Properly? for repairs	If not, schedule
	Suitsjuctory			joi repairs	
Water Reuse Evaluation					
		NTC 1 ( 1 d 1		1 11 C	<b>-</b>
Were any opportunities for	r water reuse found?		hange in operation whic	h allows for water t	0
		be reused.			

Inspection summary and Additional Comments	
	-

Photographs of areas of concern

### MITIGATION PLAN

### DEQ GROUNDWATER WITHDRAWAL PERMIT NO. GW00072700

**OWNER NAME: Andrew Morey** 

**FACILITY NAME: Morey Farm** 

LOCATION: Melfa, Virginia

# **INTRODUCTION**

On 12/1/17, Andrew Morey submitted a Groundwater Withdrawal Permit Application to the Virginia Department of Environmental Quality (DEQ) to withdraw groundwater. Groundwater withdrawals associated with this permit will be utilized to provide water to a poultry growing operation.

The purpose of this Mitigation Plan is to provide existing groundwater users a method to resolve claims that may arise due to the impact of the withdrawal from Morey Farm well field. Predicted drawdown of water levels due to the withdrawal(s) from the Upper, Middle and Lower Yorktown Eastover aquifers are shown in the attached maps(s) provided by the DEQ.

Modeled impacts, as shown on the attached maps, extend beyond the boundary of the Morey Farm facility. Due to these findings, Andrew Morey recognizes that there will be a rebuttable presumption that water level declines that cause adverse impacts to existing groundwater users within the area of impact are due to this withdrawal. Claims may be made by groundwater users outside this area; however, there is a rebuttable presumption that Andrew Morey has not caused the adverse impact. Andrew Morey proposes this plan to mitigate impacts to existing users and excludes impacts to wells constructed after the effective date of this permit.

# **CLAIMANT REQUIREMENTS**

To initiate a claim, the claimant must provide written notification of the claim to the following address:

Contact Name <u>Andrew Morey</u>

Title Owner

Permittee Name Andrew Morey
Address 18646 Airport Dr.
City, State Zip Code Melfa, Va, 23410

The claim must include the following information: (a) a deed or other available evidence that the

claimant is the owner of the well and the well was constructed and operated prior to the effective date of the permit; (b) all available information related to well construction, water levels, historic yield, water quality, and the exact location of the well sufficient to allow Andrew Morey to locate the well on the claimant's property; (c) the reasons the claimant believes that the Morey Farm withdrawal has caused an adverse impact on the claimants well(s).

## **CLAIM RESOLUTION**

Andrew Morey\_will review any claim within **five (5) business days**. If Andrew Morey determines that no rebuttal will be made and accepts the claim as valid, Andrew Morey will so notify the claimant and will implement mitigation within **thirty (30) business days**. If the claim is not accepted as valid, Andrew Morey will notify the claimant that (a) the claim is denied **or** (b) that additional documentation from the claimant is required in order to evaluate the claim. Within **fifteen (15) business days** of receiving additional documentation from the claimant, Andrew Morey will notify the claimant (a) that Andrew Morey agrees to mitigate adverse impacts or (b) the claim is denied. If the claim is denied, the claimant will be notified that the claimant may request the claim be evaluated by a three (3) member committee. This committee will consist of one (1) representative selected by Andrew Morey, one (1) representative selected by the claimant, and one (1) representative mutually agreed upon by the claimant and Andrew Morey.

Any claimant requesting that a claim be evaluated by the committee should provide the name and address of their representative to Andrew Morey. Within **five (5) business days** of receipt of such notification, Andrew Morey will notify the claimant and claimant's representative of the identity of Andrew Morey representative and instruct the representatives to select a third representative within **ten (10) business days**. Representatives should be a professional engineer or hydrogeologist with experience in the field of groundwater hydrology. Andrew Morey agrees to reimburse the members of the committee for reasonable time spent, at a rate prevailing in the area for experts in the above listed fields, and for direct costs incurred in administering the plan. The claimant may, at his or her option, choose to provide the reimbursement for the member of the committee selected by the claimant and up to half of the reimbursement for the mutual representative.

Within **ten (10) business days** of selection of the third representative, the committee will establish a **reasonable deadline** for submission of all documentation it needs to evaluate the claim. Both the claimant and Andrew Morey will abide by this deadline.

Within **fifteen (15) business days** of receipt of documentation, the committee will evaluate the claim and reach a decision by majority vote. The committee will notify the claimant regarding its decision to (a) deny or (b) approve the claim. If the claim is approved, Andrew Morey will mitigate the adverse impacts within **thirty (30) business days** of making the decision or as soon as practical. If the claim is denied by the committee, Andrew Morey

may seek reimbursement from the claimant for the claimant's committee representative and one half of the 3<sup>rd</sup> representative on the committee.

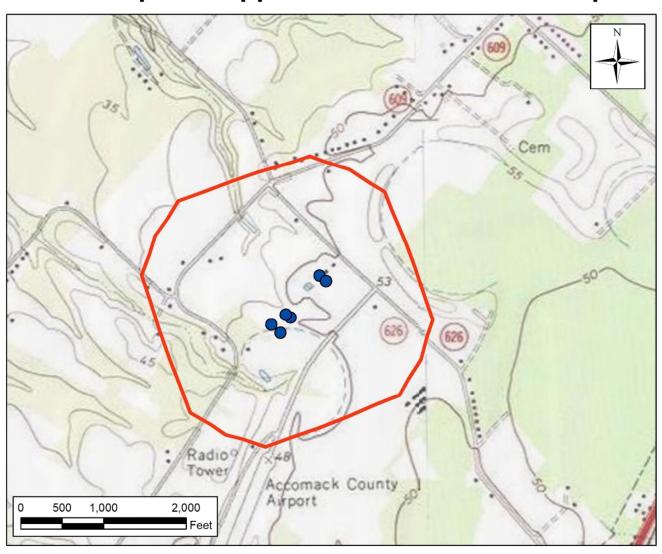
If a claimant within the indicated area of impact indicates that they are out of water, Andrew Morey will accept the responsibility of providing water for human consumptive needs within **seventy-two (72) hours** and to cover the claim review period. Andrew Morey reserves the right to recover the cost of such emergency supply if the claim is denied by Andrew Morey or found to be fraudulent or frivolous. If Andrew Morey denies a claim and the claimant elects to proceed with the three (3) member committee, Andrew Morey will continue the emergency water supply at the claimants request during the committee's deliberations, but reserves the right to recover the total costs of emergency water supply in the case that the committee upholds the denial of the claim. Similarly, Andrew Morey reserves the right to recover costs associated with the claim process if a claim is found to be fraudulent or frivolous.

If it is determined by the committee or shown to the committee's satisfaction that a well operating under a mitigation plan similar to Andrew Morey's Plan other than those owned and operated by Andrew Morey has contributed to the claimed adverse impact, Andrew Morey's share of the costs associated with mitigation will be allocated in proportion to its share of the impact. Such a determination shall be made by the committee after notification of the third party well owner, giving the third party well owner opportunity to participate in the proceedings of the committee.

# PLAN ADMINISTRATION

Nothing in the Plan shall be construed to prevent the Department of Environmental Quality Staff from providing information needed for resolution of claims by the committee.

# Morey Farm Area of Impact - Upper Yorktown-Eastover Aquifer



Morey Farm Wells

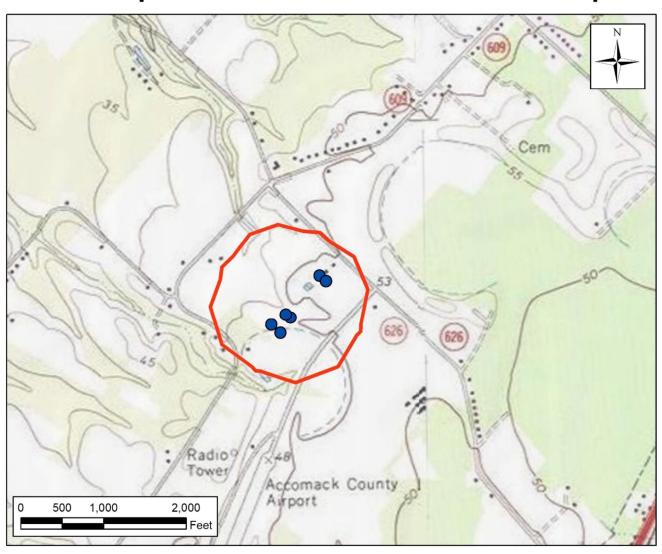


Simulated drawdown at or exceeding one foot in the Upper Yorktown-Eastover aquifer resulting from a 8,800,000 gallon per year (24,110 average gpd), 50 year withdrawal from the Upper, Middle, and Lower Yorktown-Eastover aquifers using the VAHydroGW-ES.

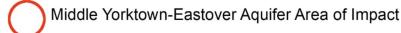
Maximum radius of one foot drawdown (Area of Impact) extends approximately 0.4 miles from the pumping center.



# Morey Farm Area of Impact - MiddleYorktown-Eastover Aquifer



Morey Farm Wells

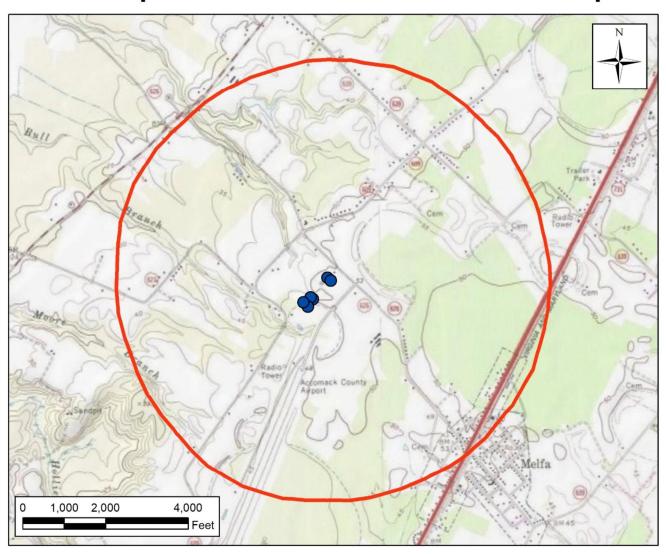


Simulated drawdown at or exceeding one foot in the Middle Yorktown-Eastover aquifer resulting from a 8,800,000 gallon per year (24,110 average gpd), 50 year withdrawal from the Upper, Middle, and Lower Yorktown-Eastover aquifers using the VAHydroGW-ES.

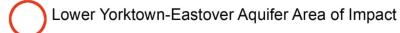
Maximum radius of one foot drawdown (Area of Impact) extends approximately 0.2 miles from the pumping center.



# Morey Farm Area of Impact - Lower Yorktown-Eastover Aquifer



Morey Farm Wells



Simulated drawdown at or exceeding one foot in the Lower Yorktown-Eastover aquifer resulting from a 8,800,000 gallon per year (24,110 average gpd), 50 year withdrawal from the Upper, Middle, and Lower Yorktown-Eastover aquifers using the VAHydroGW-ES.

Maximum radius of one foot drawdown (Area of Impact) extends approximately 1.0 miles from the pumping center.



#### Documentation of Beneficial Use

The beneficial use of water on-site is the growth of hundreds of thousands of chickens for human consumption per year. The water use data that is currently available is taken from the **electronic monitoring of each chicken house's water consumption, for chicken imbibing alone,** for a single flock. This data has been provided in Table 1.

### Water Demand Projections

The data in Tables 1, 2, 2A, 3, and 4 are utilized in order to determine the monthly and annual groundwater requirements for the Farm. The owner intends to utilize all of the available 8 houses to grow chickens.

The total annual withdrawal requirement is calculated through several steps. Table 1 sums the water use from an actual flock that required 49 days to grow for a total of 769,036 gallons. Table 2 multiplies the gallons/flock/house summed in table 1 with the flocks/year and the typical mortality rate. This product is summed with the estimated gallons required annually for evaporative cooling (from Table 2A) and this sum is divided by the square footage of each house for the Gallons/ Square Foot of House/ Year figure. Finally, the greatest of these figures (39.38 Gal/ft²/yr for House #2) is then multiplied by the total projected grow area in Table 3 (221,280 ft²) for an annual maximum withdrawal requirement of 8,714,628 gallons.

### **Total Annual Withdrawal =**

$$(((\frac{\frac{Gallons}{Flock}}{House} + \frac{Flocks}{*}) * Mortality Rate) + Evap. )/House Area) * Total Ft2 of Facility Houses$$

The mortality rate is included in the above calculation because despite the fact that typically 2% of the birds die within a given flock, it is possible that all of them survive and will require water. The annual cooling water requirement/ house is calculated through a methodology provided by DEQ (shown in Table 2A) and is detailed on the attachments provided at the end of Section 8. Linear air speed values for the houses were provided by the farmer. The tunnel fan capacity (in ft³/minute or CFM) for all houses is multiplied by 1.6 gallons/CMF to determine an annual withdrawal estimate of 3,337,728 gallons/year.

The total monthly withdrawal requirement is calculated through several steps and is shown in Table 4. Since a flock takes approximately 50 days to mature and water consumption increases as the flock grows, the maximum rate of water use during a month will occur when the birds spend their last 31 days at the facility and those 31 days occur within the same month. Therefore, the summation of days 19-49 total water use in Table 1 (647,901 gallons) is multiplied by the mortality rate (1.02) and this figure summed with the evaporative cooling water requirement (417,216 gallons per house or 1,668,864) for a monthly maximum withdrawal requirement of 2,329,723 gallons. The total annual evaporative cooling water use value of

3,337,728 gallons per house calculated in the paragraph above is divided by two in the maximum monthly withdrawal calculation to allow for operational flexibility in a given month.

The single-family home on the property also utilizes the chicken house well system to provide for domestic uses of potable water. The single-family home (two occupants) is estimated to require 50 GPD x 2 Persons x 365 Days for a total of 36,500 gallons per year. Monthly demand is estimated by 50 GPD x 2 Persons x 31 Days for a total of 3,100 gallons. These monthly and annual amounts have been added to the chicken house withdrawals for the total withdrawal request.

## Apportionment of Withdrawal

Table 5 shows the limited amount of apportionment data available. The data is limited because meters were installed on each well during September 2017 and have been read on a monthly basis following the installation. Well apportionment percentages change on a seasonal and intermittent basis.

gallons)
onsumption (
ock Water C
1. F
Table

Day	House #1 Water	House #2 Water	Hode #3 Water	1100 (00)	(100) (31)	(100) (01)	(100) (01)	(165) (201)	Total
•	Ose (Gal)	Ose (Gal)	Ose (Gal)	1036 (Gal)	150 150	100	036 (Gal)	100	730
- c	- 27	22	105	176	020	201	220	100	1 666
7 (	2 0	8	000	0/1	278	200	322	707	1,000
ο.	0	- 3	0	n ii	342	300	422	354	1,465
4	210	362	342	318	464	492	520	484	3,192
2	275	445	441	411	528	550	620	220	3,840
9	441	551	534	516	568	620	735	701	4,666
7	498	615	593	585	723	762	636	694	5,106
8	562	929	664	558	851	882	894	876	5,963
6	296	678	869	669	933	286	966	971	6,558
10	595	262	773	747	1072	1104	1091	1087	7,259
11	528	843	845	808	1106	939	1150	1213	7,432
12		863	906	988	1163	1051	1237	1284	8,173
13		971	1001	955	1287	1150	1321	1355	8,918
14		1096	1109	1044	1373	1248	1507	1553	9,927
15		1164	1173	1121	1491	1394	1667	1676	10,785
16		1230	1217	1198	1548	1483	1837	1716	11,381
17		1222	1233	1213	1564	1376	1905	1732	11,408
18		1282	1331	1267	1829	1620	1889	1957	12,409
19		1315	1356	1268	1157	1334	1947	2030	11,684
20		1428	1390	1336	1937	1925	1994	2060	13,386
21		1485	1418	1411	1871	1924	2173	2121	13,844
22		1628	1471	1519	1973	1954	2314	2258	14,636
23		1638	1628	1525	2048	2102	2293	2257	15,033
24		1715	1850	1689	2211	2241	2474	2415	16,235
25		1781	1964	1629	2266	2271	2568	2602	16,784
26		1813	1968	1998	2490	2364	2769	2772	18,039
27		1939	1477	1996	2698	2459	2932	2972	18,333
28		1992	1981	2050	2359	2733	3073	3088	19,136
29		2064	2120	2147	2424	2704	3167	3145	19,651
30		2102	2135	2119	2625	2839	3276	3312	20,414
31		2199	2214	2057	2632	2897	3201	3197	20,378
32		2162	2203	2151	2847	3013	3363	3314	21,178
33		2103	2278	2139	2997	3145	3400	3423	21,597
34		2381	2393	2158	3147	3148	3358	3470	22,22
35		2554	2481	2325	2917	3147	3394	3494	22,463
36		2598	2481	2454	3329	3297	3511	3648	23,64
37		2576	2921	2563	3307	3346	3547	3736	24,37
38		2591	2435	2691	3272	3443	3993	3900	24,75′
39	2562	2675	2573	2785	3416	3465	3643	4271	25,39(
40		2764	2651	2964	3612	3472	4051	4211	26,377
41		2766	2613	2901	3774	3668	3887	4177	26,553
42		2722	2701	2882	3884	3811	4178	4127	27,072
43		2646	2632	2619	3874	3728	3917	4284	26,491
44	2664	2876	2681	2753	3869	3864	3943	4389	27,039
45		2901	2562	2832	3278	3537	4438	4127	26,504
46		3258	3147	3211	3696	3452	4437	4473	28,616
47		2933	2694	2809	3503	3819	3858	4058	26,616
48		2946	2737	2862	3740	3773	14	344	19,213
49		1692	1217	2094	11	14	0	0	10,244
Total	78 974	83 181	81.497	82 542	105 566	106.830	114 072	116 377	769.036

February 19, 2019

Table 2 - Annual House Water Use

	Gallons/Flock	Annual Gallons for Evap. Cooling	Flocks/Year	House Area (ft²)	Mortality Rate	Gal/ ft <sup>2</sup> of House/ Year
House #1	78,974	417,216	6	23,520	1.02	38.29
House #2	83,181	417,216	6	23,520	1.02	39.38
House #3	81,497	417,216	6	23,520	1.02	38.94
House #4	82,542	417,216	6	23,520	1.02	39.22
House #5	105,566	417,216	6	30,000	1.02	35.44
House #6	106,830	417,216	6	30,000	1.02	35.70
House #7	114,072	417,216	6	33,600	1.02	33.19
House #8	116,374	417,216	6	33,600	1.02	33.61

Table 2A: Annual Cooling Pad Water Use

	Air Speed (FPM)	House Width (ft)	House Height (ft)	Tunnel Fan Capcity (CFM) = FPM x W x H	Annual Cooling Water Use (Gal) = CFM x 1.6 Gal/Yr/CFM
House #1	681	40	8	217,920	348,672
House #2	681	40	8	217,920	348,672
House #3	681	40	8	217,920	348,672
House #4	681	40	8	217,920	348,672
House #5	630	60	8	302,400	483,840
House #6	630	60	8	302,400	483,840
House #7	635	60	8	304,800	487,680
House #8	635	60	8	304,800	487,680
Total	5,254	400	64	2,086,080	<u>3,337,728</u>

Table 3 - Total Annual Withdrawal Requirement

	Total Max	Annual Maximum
House	Withdrawal	Amount Required
Area (ft <sup>2</sup> )	(Gal/ft²/Year)	(Gal)
221,280	39.38	8,714,628

**Table 4 - Total Monthly Withdrawal Requirement** 

Last 31 Days of			
Flock	Mortality Rate	Evap.	Monthly Maximum
Consumpton		Cooling	Amount Required (Gal)
647,901	1.02	1,668,864	2,329,723

**Table 5: Apportionment of Withdrawals (gallons)** 

	Well #1	Well #2	Well #3	Well #4	Well #5	Well #6	Well #7	Portion of Total Withdrawal
August	200	300	400	-	200	300	100	1,500
September	1,200	1,300	2,700	400	400	900	800	7,700
October	90,800	90,300	8,500	5,200	120,500	68,100	65,200	448,600
Total	92,200	91,900	11,600	5,600	121,100	69,300	66,100	457,800
Percent of Total Withdrawal	20.1%	20.1%	2.5%	1.2%	26.5%	15.1%	14.4%	100.0%